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	HO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Potin C+164 Supersedes Old C-104 and C-1. Effective 1-1-65		
	OPERATOR / PRORATION OFFICE Operator	<u></u>	<del></del>				
	EL PASO NATURAL GAS COMPANY						
	Box 990, Farmington, N	lew Mexico 87401			•		
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well X	5-7					
	Recompletion	CII Dry Go	as [				
	Change in Ownership.	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner						
Ι.,	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including F	`ormation	Kind of Lease		Lease No.	
İ	Lease Name Moore	6A MV Blanco M.V.		State, Federal or Fee		Ledse No.	
	Unit Letter P . 1180   South   Line and   1150   Feet From The   East						
	Line of Section 25 Tow	2 W , N	W , <sub>NMPM</sub> , San Juan Count				
	PROJECT ARION OF ED ANGRODE	COD OF OUR AND NATURAL C	4.0				
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G Name of Authorized Transporter of Oil or Condensate X EL PASO NATURAL GAS COMPANY		Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, New Mexico				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X  EL PASO NATURAL GAS COMPANY		Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, New Mexico				
i	If well produces oil or liquids, give location of tanks.	Is gas actually connected? When					
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completio	1	New Well Works	ver Deepen !	) !	stv. Diff. Restv.	
	Date Spudded 6-15-78	Date Compl. Ready to Prod. 7-19-78	Total Depth 5690 <sup>†</sup>		P.B.T.D. 5672'		
	Elevations (DF, RKB, RT, CR, etc.) 6372' GL	Name of Producing Formation MV	Top- <b>64</b> /Gas Pay		Tubing Depth 5589!		
	[ Periodicions 4090, 4095, 4700, 4705, 4710, 4715, 4720, 4725, 4740 W/ 1 512.5217, 5225, ]				Depth Casing Shoe 5690 1		
		Y			SACKS CEN	AFNT.	
	13 3/4"	CASING & TUBING SIZE 9 5/8"	226	H SET	SACKS CEMENT  224 cf		
	0 7/4!!	9 3/0	3287		485 cf		

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks

4 1/2" liner

3/8"

5141-5690'

55891

Choke Size Casina Pressure Tubing Pressure Length of Test Water - Bbls. Actual Pred. During Test Oil-Bble.

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 474

APPROVED\_

TITLE \_

## T. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. Greise	,					
(Signature)						
Drilling Clark						

(Title) <u>8-14-78</u> (Dute) This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

445 cf

liner

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed walls.