STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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	GAS	
OPERATOR		
PRORATION OFFICE	E	

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA Operator Tenneco Oil Company 🚄 Address P. O. Box 3249, Englewood, CO Reason(s) for filing (Check proper box) Other (Please explain New Well Change in Transporter of: Recompletion Oil Well Name Change in Ownership Casinghead Gas Condensate If change of ownership give name El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name Weil No Pool Name, Including Formation Kind of Lease USA Lease No State, Federal or Fee Hubbard LS 1 A Blanco-MV NM 010910 Location 850 R 1510 E Unit Letter ine and 30 32N 11W NMPM, San Juan Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil
or Condensate X Address (Give address to which approved copy of this form is to be sent) Conoco Inc. Surface Transportation P. O. Box 460, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas
or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 4990, Farmington, NM 87499 Sec Is gas actually connected? Linit Twp Rge. When If well produces oil or liquids. В 30 32N 11W Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied APPROVED with and that the information given is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULF 1104 If this is a request for allowable for a newly drilled or deepened well, this form must be accom-Sr. Regulatory Analyst panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. 400E Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition. (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Testing Method (pilot, back pt.)	Tubing Presseure (Shut-in)	Tubing Pressoure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
Actual Prod. Test - MCF/D	tength of Test		Bbls. Condensa	ie/MMCF		Gravity of Conde	ensate			
GAS WELL										
						10.11 000				
Actual Prod. During Test	Oil - Bpls:		Water - Bbls.			Gas · MCF				
Length of Test	Fressure		Casing Pressure			Choke Size	<u>,</u>			
Date First New Oil Run To Tanks	Date of Test		Producing Method	1 (Flow, pump, gas	ilitt, etc.)					
V. TEST DATA AND REQUEST		רר	depth or be for tu	II 54 yonus)		inha na innii oun i	01 0000000 10 01 10	NUL IOI BIGRAOUR d		
			ette ad tzum tzaT)	st recovery of total	o beol to amulox	inpə əd izum bne li	of begove to of le	idt sot aldewolle a		
HOLE SIZE	CASING & TUBIN	CASING & TUBING SIZE			T3S HT930			SACKS CEMENT		
	TUBING	CASING, AND	CEMENTING	3 RECORD						
Perforations						Depth Casing Si	904			
			į							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Date Spudded	Date Compl. Ready to Prod.		Total Depth			.0.T.8.9				
Designate Type of Completic	(x) —	11014.07-	WOAL #10-1	i i i i i i i i i i i i i i i i i i i	uadoog	Plug Back	Same Resv.	Viff. Res. v		
IV. COMPLETION DATA	liew lio	Gas Well	HeW Well	Workover	Deepen	40eB pulg	7,30g 6meS			
N COMBI ETION DATA								*		