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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Co.	8. Farm or Lease Name J. E. Decker
3. Address of Operator 125 Petroleum Plaza Farmington, N.M. 87401	9. Well No. 2-A
4. Location of Well UNIT LETTER I, 1510 FEET FROM THE South LINE AND 1125 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 32N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6403' G.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

1-3-79 Spud 14 3/4" hole @ 4:00 PM 1-3-79 ran 5 jt's 10 3/4 32.75# J-55 casing Total of 226 ft. set @ 238' cemented with 200 sks reg. + 3% CaCl₂ Cement cir. ok. Plug down @ 11:15 PM 1-3-79.

1-8-79 Ran 79 jt's 7 5/8" 26.4# J-55 casing total of 3234' set @ 3245' with 2 stage collar @ 2645' cemented first stage w/150 sks 65-35 posmix, followed w/100 sks reg. + 2% CaCl₂ plug down @ 11:00 AM 1-8-79. Open 2 stage collar could not break cir. to surface, closed 2 stage collar, pressure test to 2000# o.k.

1-15-79 TD 5780' ran 85 jt's 4 1/2" 10.5# J-55 casing @ 2731' set liner hanger inside 7-5/8" 3036' w/shoe on liner @ 5767' cemented w/200 sks. 65-35 posmix + 6% Gel + 5# gilsonite per sk. followed w/150 sks class "B" cement, plug down @ 5:15 PM 1-15-79. stung out of liner circulate approximately 85 sks cement out of hole, nipple down BOP. Released rig @ 12:00 Midnight 1-15-79.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Bay TITLE Superintendent DATE 1-22-79

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE SUPERVISOR DATE DATE JAN 23 1979

CONDITIONS OF APPROVAL, IF ANY: