

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	2
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		J. E. Decker	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		2-A	
Great Western Drilling Co.		10. Field and Pool, or Wildcat	
3. Address of Operator		Blanco M.V.	
125 Petroleum Plaza Farmington, N.M. 87401			
4. Location of Well			

UNIT LETTER <u>I</u> LOCATED <u>1510</u> FEET FROM THE <u>South</u> LINE AND <u>1125</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM		San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-3-79	1-15-79	3-31-79	6403	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5780	5650			all
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4507 - 5559				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
Induction Gamma - Densilog Neutron				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	238	14-3/4	200 - cement cir.	
7-5/8	26	3245	8-3/4	200 top of cement @ 1650	
4 1/2	10.5	5780	6 1/2	200 cement cir. (liner)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3036	5767	200		1 1/2	5454 (from C-104)	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Zone #1 4985-5759 33 .40" holes		DEPTH INTERVAL	
Zone #2 4507-4904 27 .40" holes		AMOUNT AND KIND MATERIAL USED	
		4985-5759 3000 gals 15% HCL 100,000 gals. water + 96,000# 20-40 sand	
		4507 - 4904 3000 gals 15% HCL, 100,000 gals wt. + 100,000# 20-40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-8-79	3	3/4					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
215	865			2,722			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Waiting on pipe line connection						D. E. Baxter	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. E. Baxter</u>	TITLE <u>Superintendent</u>	DATE <u>4-11-79</u>

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhny	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. ("A")	T.

T. Anhny	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. ("A")	T.