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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT	ш.		
1000 Rio E	Brazo: Rd	. Aziec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator :						•	Well A	.PI No.		
GREAT WESTERN D	RILLING	COMPA	NY							
Address										
2550 La Plata	Hwy, F	arming	ton,	NM 87	401					
Reason(s) for Filing (Check proper box)					Othe	r (Please expla	in)			
New Well		Change in	1	r1						
Recompletion	Oil		Dry Ga	_						
Change in Operator	Casinghe	ad Gas	Conder	nsute X						
change of operator give name ad address of previous operator										
I. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name		Well No.	Pool N	lame, Includir	ng Formation			of Lease		ase No.
J. E. DECKER		2-A	B1:	anco Me	sa Verde		State, I	Federal or Fee	14-08-	001-168
Location										
Unit LetterI	: <u>151</u>	.0	_ Feet F	rom The <u>So</u>	uth Lin	and11	25 Fee	et From The _	East	Line
Section 12 Townsh	nip <b>32N</b>		Range	12W	, NI	MPM, San	ı Juan			County
II. DESIGNATION OF TRAI	アスロー	ន <b>ខ</b>	II. AN	וו אדע מנ	RAT. GAS					
Name of Authorized Transporter of Oil	131 0111	or Conde			Address (Giv	e address to wh	iich approved	copy of this fo	irm is to be se	n!)
iant Refinery Co.		P. O. Box								,
Name of Authorized Transporter of Casin	aghead Gas		or Dry	Gas 🗀	Address (Giv	e address to wh	ich approved	copy of this for	rm is to he re	nt)
El Paso Natural Gas			,		i .	Farmingt			2 10 05 30.	-/
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.			When			
ive location of tanks.	<u> </u>	<u>i</u>	J	i			When	•		
this production is commingled with that  V. COMPLETION DATA	i from any ct	her lease or	pool, giv	ve commingli	ing order num	er				
Designate Type of Completion	1 - (X)	Oil Well	i   -	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		npl. Ready to	o Prod.		Total Depth	l	ال	P.B.T.D.	L	
	'									
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormation	)	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u>.                                    </u>			Depth Casin	g Shoe	
								1	o .	
1		TUBING	. CASI	NG AND	CEMENTI	NG RECOR	D	1		
HOLE SIZE		ASING & TI				DEPTH SET		5	SACKS CEM	- NT
til								1		
							<del></del>			
7/3							<del></del>			
Light Control of the						***************************************				
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE							·
•										
HI. WELL. (Test must be after	recovery of	total volume	of load	oil and must	be equal to or	exceed top allo	owable for this	s depth or be t	for full 24 hou	r.s.)
			of load	oil and must		exceed top allo			for full 24 hou	rs.)
	Date of T		of load	oil and must		exceed top allo			for full 24 hou	rs.)
Dale First New Oil Run To Tank	Date of T	,ea	e of load	oil and must					for full 24 hou	rs.)
Dale First New Oil Run To Tank		,ea	e of load	oil and must	Producing M				for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of T	est ressure	e of load	oil and must	Producing M	ethod (Flow, pu	ump, gas lifi, e ElV	thole 3 c	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of T	est ressure	e of load	oil and must	Producing M  Casing Press	ethod (Flow, pu		thole 3 c	for full 24 hou	rs.)
Dale First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of T	est ressure	e of load	oil and must	Producing M  Casing Press	ethod (Flow, pu	ump, gas lift, e <b>ElV</b> 27 1990	Gas F	for full 24 hou	rs.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL	Date of T Tubing Pr Oil - Bbls	ressure	e of load	oil and must	Producing M  Casing Pres  Water - Bb	JUL 2	ump, gas lifi, e ElV	GaseF		rs.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL	Date of T	ressure	e of load	oil and must	Producing M  Casing Press	JULA	EIV 27 1990 ON. D	Gas F		rs.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of T Tubing Pr Oil - Bbl:	ressure s.		oil and must	Producing M  Casing Pre s  Water - Bt	JUL 2 OIL CO	ump, gas lift, e <b>ElV</b> 27 1990	Gas Gravity of C		rs.)
Dale First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of T Tubing Pr Oil - Bbl:	ressure		oil and must	Producing M  Casing Pre s  Water - Bt	JULA	EIV 27 1990 ON. D	GaseF		rs.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of T Tubing Pr Oil - Bbls Length of	ressure s. f Test	ut-in)		Producing M  Casing Pre s  Water - Bt  Bbls. Conde	JUL 3 OIL CO nsate/MMCi	E 1 V 2 7 1990 ON. D IST. 3	Gas Gravity of C	Condensate	
Date First New Oil Run To Tank  Length of Test  Actual Prod. Laring Test  GAS WELL  Actual Prod. Lest - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of T Tubing Pr Oil - Bbls Length of	ressure s. f Test Pressure (Shu	ut-in)		Producing M  Casing Pre s  Water - Bt  Bbls. Conde	JUL 2 OIL CO	E 1 V 2 7 1990 ON. D IST. 3	Gas Gravity of C	Condensate	
Date First New Oil Run To Tank  Length of Test  Actual Prod. Luring Test  GAS WELL  Actual Prod. Lest - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an	Date of T Tubing Pr Oil - Bbls Length of Lubing P CATE O culations of the	ressure  f Test  ressure (Shu  F COM  ne Oil Conse  formation gi	ut-in) PLIA	NCE	Producing M  Casing Pre s  Water - Bt  Bbls. Conde	JUL 3 OIL CO nsate/MMCi	E 1 V 2 7 1990 ON. D IST. 3	Gas Gravity of Conoke Size	Condensate  DIVISIO	
Date First New Oil Run To Tank  Length of Test  Actual Prod. Laring Test  GAS WELL  Actual Prod. Lest - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg	Date of T Tubing Pr Oil - Bbls Length of Lubing P CATE O culations of the	ressure  f Test  ressure (Shu  F COM  ne Oil Conse  formation gi	ut-in) PLIA	NCE	Producing M  Casing Pre s  Water - Bt  Bbls. Conde	JULA OIL CO  are (Shut-in)	E 1 V 2 7 1990 ON. D IST. 3	Gas Gravity of C	Condensate  DIVISIO	
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Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an	Date of T Tubing Pr Oil - Bbls Length of Lubing P CATE O culations of the	ressure  f Test  ressure (Shu  F COM  ne Oil Conse  formation gi	ut-in) PLIA	NCE	Producing M  Casing Pre s  Water - Bt  Bbls. Conde	JULA OIL CO  aure (Shut-in)	2 7 1990 ON. D IST. 3	Gravity of Choke Size  ATION  JUL 2	DIVISIO 7 <b>19</b> 90	DN .
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. 1 est - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Date of T Tubing Pr Oil - Bbls Length of Lubing Pr CATE Or Rulations of the did that the infer	ressure  f Test  ressure (Shu  F COM  ne Oil Conse  formation gi	ut-in) PLIA ervation ven abov	NCE ve	Producing M  Casing Press  Bbls. Conde:  Casing Press  Date	JULA OIL CO  aure (Shut-in)	2 7 1990 ON. D IST. 3	Gravity of Choke Size  ATION  JUL 2	DIVISIO 7 <b>19</b> 90	DN .
Length of Test  Actual Prod. During Test  GAS WEI L  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature  D. E. Baxter  Printed Name	Date of T Tubing Pi Oil - Bbls Length of Lubing P CATE O Tubing Pi Chart of the did that the inferior of the did that the did the di	ressure  s.  f Test  Pressure (Shu  Pressure (Shu	ut-in) PLIA ervation ven abov  rvisc Title	NCE ve	Producing M  Casing Press  Balls. Conder  Casing Press  Date  By	OIL CON	2 7 1990 ON. D IST. 3	Gas Gas Gravity of Conoke Size  ATION  JUL 2	DIVISIO 7 <b>19</b> 90	DN .
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature  D. E. Baxter	Date of T Tubing Pi Oil - Bbls Length of Lubing P CATE O Tubing Pi Chart of the did that the inferior of the did that the did the di	ressure  s.  f Test  Pressure (Shu  Pressure (Shu	ut-in) PLIA ervation ven abov  rvisc Title	NCE ve	Producing M  Casing Press  Bbls. Conde:  Casing Press  Date	OIL CON	2 7 1990 ON. D IST. 3	Gravity of Choke Size  ATION  JUL 2	DIVISIO 7 <b>19</b> 90	DN .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



