DISTRIBUTION SANTA FE /					" / x .		
SANTÀ FE /	NEW NEW	MEXICO OIL CONSE	I F	ゴクー (form C-101	145 - 23102		
		_		Revised 1-1-6			
FILE					5A. Indicate	Type of Lease	
u.s.g.s.	?				STATE	FEE X	
LAND OFFICE			•	-	5. State Oil	& Gas Lease No.	
OPERATOR /				L			
APPLICATIO Type of Work	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
					7. Unit Agre	ement Name	
DRILL X		DEEPEN	P'LUG B	ACK	8. Form or L	N	
OIL GAS TY	1		SINGLE MUL'		.E. Deck		
Name of Operator	OTHER		ZONE Z		9. Well No.	M	
Great West	ern Drilling Co			1	7		
Address of Operator	prin pritaring oo	•				d Pool, or Wildcat	
125 Petro	lenm Place For	mington New Me	wise \$7/01				
T	125 Petroleum Plaza Farmington, New Mexico 87401. Occation of Well UNIT LETTER J LOCATED 1480 FEET FROM THE South Lu				Undesignated lidered		
UNIT LETTE	IR V LOC	EATED F	EET FROM THE South	L'INTE			
1580 FEET FROM	THE East LIN	E OF SEC. 12	WP. 32N RGE. 12W	NMPM			
	illillilli.		millimi		12. County		
					San Juar		
<i>HHHHHHH</i>	<i>HHHHHH</i>	<i>HHHHHH</i>	<i>HHHHHH</i>	4444	Tillill.	HHHHH	
	AHHHHH	111111111111111111111111111111111111111	9. Proposed Depth 1	9A. Formation	******	20. Rotary or C.T.	
			3600 P	ictured	Cliffs	Rotary	
. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	IB. Drilling Contractor		22. Approx.	Date Work will start	
6369	Blanke	t on file	Young Drilling	Co.	7-19	5-78	
SIZE OF HOLE	SIZE OF CASING	ROPOSED CASING AND CEMENT PROGRE WEIGHT PER FOOT SETTING DE		TH SACKS OF CEMENT		EST. TOP	
11 2	7"	20	200' + or -	160		Circulate	
64	2 7/8	8.7	3600	576		Circulate	
To-4-11 68 000	face pipe.	- P O P AA		J	700 Th		
Install 6" 900 ser Drill 64" hole with Run 2 7/8 8rd. J-9 on production stri Determine by logs	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production	m string, circu	late cem			
Install 6" 900 ser Drill 64" hole with Run 2 7/8 8rd. J-9 on production stri	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production	m string, circu	late cem			
Install 6" 900 ser Drill 64" hole with Run 2 7/8 8rd. J-9 on production stri	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production	m string, circu	late cem			
Install 6" 900 ser Drill 62" hole with Rum 2 7/8 8rd. J-9 on production stri Determine by logs	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production	m string, circu	late cem			
Install 6" 900 ser Drill 6t" hole wit Run 2 7/8 8rd. J- on production str Determine by logs	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production at and frac in	m string, circu	late cem	AND SON		
Install 6" 900 ser Drill 6t" hole wir Run 2 7/8 8rd. J- on production str Determine by logs	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production at and frac in	m string, circu	late cem	AND SON		
Install 6" 900 ser Drill 64" hole with the production strict of the boy logs Determine by logs ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTION CONTROL OF THE PROPERTY OF THE PROPERT	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production at and frac in	n string, circu Pictured Cliff	late cem	AND SON		
Install 6" 900 ser Drill 64" hole with Run 2 7/8 8rd. Je- on production stripetermine by logs Determine by logs ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTS Preby certify that the information original signed by:	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production ate and frac in	Plug Back, give Data on	late cem	ent All Jun Yangan	AND PROPOSED NEW PRODUC-	
Install 6" 900 ser Drill 64" hole with Run 2 7/8 8rd. Je- on production str: Determine by logs ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTION BY CONTRACT OF THE PREVENTION OF THE PRE	ries double gat th mud to T. D. 55 E.U.E. tubin ing. what to perfor	g for production ate and frac in	n string, circu Pictured Cliff	late cem	ent All Jun Yangan		
Install 6" 900 ser Drill 61" hole with Run 2 7/8 8rd. Je- on production stripe to production stripe by logs ABOVE SPACE DESCRIBE PREZONE. GIVE BLOWOUT PREVENTION Original signed by:	th mud to T. D. 55 E.U.E. tubin ing. what to perfor ROPOSED PROGRAM: IF ER PROGRAM, IF ANY. on above is true and comp	g for production ate and frac in the second frac in	Plug Back, give Data on	PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW PRODUC-	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances r	nust be from	the outer boundar	les of the Section.		
Operator				ase E			Well No.
	rn Drilling		<u>.</u>	E. Decker	County		
Unit Letter	Section	Township		12W	San J	nan	
J Actual Footage Loc	12	32N		TC/A	l Dan a	uaii	
1480	feet from the	South 18	ne om d	1530	feet from the	East_	line
Ground Level Elev:	Producing Fo		Po				Dedicated Acreage:
6369		d Cliffs		Undesignat	ed	- A	168,00 Acres
1 Outline th	e acreage dedic	ated to the sub	iect well	by colored per	cil or hachure	marks on	the plat below.
2. If more th	ian one lease is	s dedicated to t	he well,	outline each an	d identify the	qidarənwo	thereof (both as to working
interest a	nd royalty).						
	,	1:66 -	1: - 1	المامية الموادلة	المال المال	internata :	of all awages been sensel:
3. If more the	an one lease of	different owners	nip is de	uicated to the t	well, have the	interests (of all owners been consoli-
dated by o	communitization,	unitization, forc	e-pooring	. e.u.;			
Yes	□ No If a	answer is "yes,"	type of o	consolidation _			
							
Y .		owners and tra	ct descri _l	otions which he	ive actually be	en consoli	dated. (Use reverse side of
	f necessary.)						
No allowa	ble will be assig	ned to the well i	intil all i	nterests have b	een consolidat	ted (by co	mmunitization, unitization,
1	ling, or otherwise	e) or until a non-	standard 1	unit, eliminatin	g such interest	ts, has bee	n approved by the Commis-
sion.							
							CERTIFICATION
						1	certify that the information con-
						l.	nerein is true and complete to the
						best of	my knowledge and belief.
OBERT 1	· na	K.T.F	Col	orado			
State Li	LNE .	5131.5		Mexico		Name	e Rait
		Sec 12		1		2.7	Wagler
			5	1		Position	Sumarri dan
		y	90/	I I	05.14	Company	. Supervisor
	1			1	0		Western Drilling Co.
		8	6	1580		Date	
		Ì	Ÿ	1		\mid ϵ	-7-78
		_ _ T		-			
	1						
			,08	I		1	y certify that the well location
			148	1	2	1	on this plat was plotted from field
	ı			I	77.		of actual surveys made by me or
	l			ı	2/	1	y supervision, and that the same and correct to the best of my
	5	150.64 56	5.º 18'E		1	1	and correct to the best of my alge and belief.
			J. 18 E				-ੂ⊒ਕ ਦੁਸਤ ਤਵਾਸਤਾ"
					The early		
					and the same of th	Date Surv	eyed
	10001					i	10. 1978
CONTR. TH-					a de la companya de		d Professional Engineer
SCALE: 1"=	10.00						
SCALE: 1"=1							and Surveyor
SCALE: 1"=						and Le	ind, Surveyor
SCALE: 1"=1						and Le	did Surveyor B. Kerr Ur.

