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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Great Western Drilling Co.		8. Farm or Lease Name J. E. Decker
3. Address of Operator 125 Petroleum Plaza Farmington, N.M. 87401		9. Well No. 6
4. Location of Well UNIT LETTER K 1323 FEET FROM THE South LINE AND 1550 FEET FROM West 12 TOWNSHIP 32N RANGE 12W NMPM.		10. Field and Pool, or Wildcat Blanco P.C. Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6271' G.L.		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-78

Spud 12 1/4" hole @ 5:30 PM 8-30-78. Ran 3 jt's 8-5/8" 24# K-55 ST&C csg. total of 113'. Set @ 123' cemented w/90 sks class B + 3% CaCl₂. Plug down 11:35 PM 8-30-78 cement cir.

9-4-78

Ran 97 jt's + 1-4' sub, 2-7/8" J-55 csg. 2881 set @ 2890' cemented w/200 sks 65-35 Pozmix + 12% gel followed w/100 sacks class "B" + 1/4# flocele added. Plug down @ 11:45 AM 9-4-78.

Released drilling rig 2:45 AM 9-4-78.

9-5-78 Ran temperature survey @ 2:00 PM 9-4-78, tagged bottom inside @ 2860' top of cement outside 2450'.

9-8-78 Rigged up pulling unit ran 1" IJ tubing down back side 2-7/8" csg. to 2430' cement w/460 sks 65-35 pozmix + 12% gel cement cir. OK Pulled 1" and released rig 9-9-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Bay Jr. TITLE Superintendent DATE 9-15-78

APPROVED BY Original Signed by J. E. Kendrick TITLE Superintendent DATE 9-15-78

CONDITIONS OF APPROVAL, IF ANY:

