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NEW MEXICO OIL COUSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S.	ALITHODIZATION TO TRA	AND NSPORT OIL AND NATURAL (CAS
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	RANSPORTER TIL			
	GAS /		А	PL 30-045-23103
	OPERATOR PROPATION OFFICE			
1.	Operator			
	Great Western Drilling Co.			
	Address	Manufacture Manufacture Manufacture	Marries 67/67	4
	125 Potroloum Reason(s) for filing (Check proper bo		Mexico 87401 Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
m	DESCRIPTION OF WELL AND	LEASE		
	Lease Na: 1e	Well No. Pool N to	me, Including Formation	Kind of Lease
	J. E. Docker	6 Blane	o P. C. Field	State, Federal or Fee
	Location	ne emik	1660	Work
	Unit Letter K; 13	23 Feet From The South Lin	e and 1550 Feet From	The Vest
	Line o: Section 12 , To	ownship 321 Range 1	NMPM, Sen	Juan County
III.		RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved conv of this form is to be sent)
	Name of Luthorized Transporter of O	or Condensate	Address (Give usaress to writer appro	over copy of this form is to be sently
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	El Paso Metural		P. O. Box 990 Farmin	gten, N.M. 87401
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
	give locat on of tanks.		No	
		with that from any other lease or pool,	give commingling order number:	
IV.	COMPLE TION DATA	Cil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	ion = (X)	x	
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8-31-78	11-1-76	2890	2860
	Figure P. C.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth None
	Perforations			Depth Casing Shoe
	2768 - 2824			79
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to presceed top ablow able for this depth or be for full 24 hours)			
	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas	lift, etc.)
	Bute I have year than 10 Tanks			173
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	8 hrs.		1158 8.1.	Jane C. Cinan
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF OIL
	1828			1,525
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	CAOF 1828	\$ hrs.		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	4 - point			A TION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			Original Signed by A. R. Kendrick	
			8Y	
	Original algored by: O. S. BAXTER (Signature)		TITLE	
				compliance with RULE 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	DIST SUPERVISOR		tests taken on the well in accordance with RULE 111.	
	VIOL OK	Title)	All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.
	11.07	7¢	11	vens. I and VI only for changes of owner.

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.