	<b></b> .	, 5	,	
DISTRIBUTION				
SANTA FE		17	$\vdash$	
FILE		17	ナコ	
U.S.G.S.		1	1	
LAND OFFICE	···			
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		17		

	FILE	REQ	OIL CONSERVATION COMMISSION UEST FOR ALLOWABLE	: orm C = 104		
	U.S.G.S.	<del></del>	AND	Supersedes Old C-104 and Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO	O TRANSPORT OIL AND NATUR	RAL GAS		
	TRANSPORTER OIL					
	OPERATOR GAS	<del>/                                     </del>		·		
1.			• •	API 30-045-23161		
	Operator F1 Page N	lotural Con C				
	Address	latural Gas Company				
	Box 289,	Farmington, New Mexico	87401			
	Reason(s) for filing (Check proj	per box)	Other (Please explain			
	New Well X Recompletion	Change in Transporter of:		,		
	Change in Ownership	C==:: \ \ = [	Dry Gas			
	If change of ownership give n and address of previous owne	000	Condensate			
41.	DESCRIPTION OF WELL .	Well No. Pool Name, Includ	Ing Engale			
	Moore	5 A (MV) Blanco	M V	Legae No		
	Location E	2000 Nonth		SF 0781		
	Unit Letter;	Feet From The North	_Line andFeet F	rom The_ West		
	Line of Section 24	Township 32-N Range	10 W	Juan County		
III.	DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL	GAS	County		
]		of Oil or Condensate 🔀	Address (Give address to which a	pproved copy of this form is to be sent)		
}	Name of Authorized Transporter	of Casinghead Gas or Dry Gas V	box 289, Farmington	New Mexico 87401		
-	El Paso Natural	Gas Company	Box 289, Farmington	oproved copy of this form is to be sent)		
ļ	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge	. Is day actually connected?	When Wex1co 8/401		
_						
IV.	COMPLETION DATA	d with that from any other lease or po	ool, give commingling order number:			
1	Designate Type of Comp	letion - (X)	notkover Deepen	Plug Back   Same Res'v. Diff. Res'v		
F	Date Spudded	Date Compl. Ready to Prod.	X Total Depth			
ļ.,	4-20-79	8-20.70	5738'	P.B.T.D.		
1	6468 G.L.	c.) Name of Producing Formation	Top Gas Pay	5722 * Tubing Depth		
	Perforations 5105.5112.51	Mesa Verde 58,5163,5187,5196,5307,53	5105	5664		
- 1	, , , , , , , , , , , , , , , , , , , ,	7700,0411,041/ 5450 5765	5471.5482 5500 5517 5524	Depth Casing Shoe		
-	-11,0000,0000,000,0	5008,5648,5661,5692		,   5738'		
-	HOLE SIZE  13 3/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	8 3/4"	9 5/8"	220'	224 cf.		
	6 1/4"	4½" Liner	3288'	377 cf.		
		2 7/011	3139-5738' 5664'	454 cf.		
V. T	EST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total malus and a	tubing il and must be equal to or exceed top allow-		
D	ate First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump, gas			
-			maning manine (F. tow, pump, gas	ujt, etc.)		
-	ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
\ \ \ \ \ \	ctual Prod. During Test	Oil-Bbis.	Water-Bbls.			
			Marie Bals.	Gae-MCF		
G.	AS WELL					
	ctual Prod. Test-MCF/D	Length of Test	I Philip Co.			
1	1,080	3 hours	Bbls. Condensate/MMCF	Gravity of Condensate		
	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
	alc. A.O.F.  ERTIFICATE OF COMPLIA	784	<u> </u>	3/4 variable		
02	MITTICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION .		
I h	I hereby certify that the rules and regulations of the Oil Conservation					
		with and that the information giver he best of my knowledge and belief.	APPROVED Signed by A. R. Kendrick			
	$_{n}$ $_{n}$		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	J. G. Suc.					
_	75 75,200					
	Drilling Clerk	nature)				
	(7	itle)				
	August 21, 1979					
	(E	(ate)	Il was name of namous, of figurabot.	I. III, and VI for changes of owner, ter, or other such change of condition.		
			II Canarata Forms C-104 mus	he filed for each soul in multinly		