Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of them interico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHORIZA AND NATURAL GAS			
Operator AMOCO PRODUCTION COMPA				Well API No. 300452316100		
Address P.O. BOX 800, DENVER,	COLORADO 802	01				
Reason(s) for Filing (Check proper box)  New Well  Change in Operator  Change of operator give name address of previous operator	Change i	n Transporter of:	Other (Please explain)			
I. DESCRIPTION OF WELL	AND LEASE					
Lease Name MOORE LS	Well No. 5A	Pool Name, Include BLANCO MES	ng Formation SAVERDE (PRORATED	Kind of Lease GAState, Federal or Fee	Lease No.	
Location E Unit Letter	2000	_ Feet From The	FNL Line and 800	Feet From The	FWL Line	
Section 24 Township	32N	Range 12W	, NMPM,	SAN JUAN	County	
II. DESIGNATION OF TRAN	SPORTER OF (		Address (Give address to which			
MERIDIAN OIL INC.  Name of Authorized Transporter of Casinghead Gas or Dry Gas   EL PASO NATURAL GAS COMPANY  (well produces oil or liquids, Unit Soc. Twp. Rge.			3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL. PASO, TX 79978 Is gas actually connected? When?			
If well produces oil or liquids, give location of tanks.  If this production is commingled with that	<u>i i</u>	<u> </u>		_i		
V. COMPLETION DATA	<del></del>				n is but note	
Designate Type of Completion	- (X)	ll Gas Well	New Well   Workover	Deepen   Plug Back   Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation .	Top Oil/Gas Pay Tubing Depth			
erforations				Depth Casing St	ioé .	
	TUBING	, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SE	ECELAR	MENT	
			AUG 2 3 1990			
					<i>p</i> -1	
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALLOV recovery of total volum	VABLE se of load oil and mus	i be equal to or exceed top allow	able for this death on be for I	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pum	p, gas lýli tit		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	*****	
Actual Prod. During Test	Oil - Ubls.		Water - Bbls.	Gas- MCF		
GAS WELL						
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Cond	Jensale	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION AUG 2 3 1990 Date Approved			
Signature Doug W. Whaley, Staff Admin. Supervisor			By SUPERVISOR DISTRICT 13			
Uoug W. Whaley, Staff Admin. Supervisor Printed Name Title July 5, 1990 Date Telephone No.			Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.