

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moore LS

1A

9. API Well No.

3004523181

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1570 FSL

1510FEL

Sec. 27 T 32N R 12W

Unit J

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Mesaverde Reperf

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to reperf the Mesaverde per the attached procedures.

If you have any technical questions please contact Khahn Vu at (303) 830-4920 or myself for any administrative concerns.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Business Assistant

Date

03-17-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

APPROVED

MAR 2 1995

DISTRICT MANAGER

SJOET Well Work Procedure

Moore LS 1A

Version: 1st Version
Date: March 8, 1995
Budget: Expense/ Well Repair
Work Type: MV Reperf

Objectives:

1. To decrease the DP across perforations.
 2. Clean wellbore up.
 3. Return well to production.
-

Pertinent Information:

Location:	1570' FSL & 1510' FEL - S27J, T32N, R12W	Horizon:	MV
County:	San Juan	API #:	30-045-23181
State:	New Mexico	Engineer:	Khanh Vu
Lease:	SF-078147		W - (303) 830-4920
Well Flac:	979476		H - (303) 980-6324
Flac Lse:	698881		

Economic Information:

APC WI:	50%	MV Pre-Production:	297 MCFD
Estimated Cost:	\$10,400	MV Post-Production:	350 MCFD
Payout:	7 months*		
Max Cost - 12 month PO:	\$15,000		
PV(15):			
Max Cost PV(15):			

***Note:** Economics will be run on all projects that have a payout exceeding ONE year.
Assuming 100% success.

Formation Tops:

Nacimiento:	Surface	Point Lookout:	5016'
Ojo Alamo:	620'	Mancos Shale:	
Kirtland Shale:	815'	Gallup:	
Fruitland:	2240'	Graneros:	
Pictured Cliffs:	2730'	Dakota:	
Lewis Shale:	2875'	Morrison:	
Cliff House:	4276'	PBTD:	5449'
Menefee:	4555'	TD:	5468'

***Note: Estimated formation tops**

Bradenhead Test Information:

Test Date: 09/92 Tbg: 402 psi Int: NA Csg: 433 psi BH: 0 psi

Time	BH	INT	CSG
5 min	0	0	0
10 min	0	0	0
15 min	0	0	0

Comments:

Moore LS 1A

Orig. Comp. 07/79

TD = 5468' , PBTD = 5449'

Page 2 of 2

1. Record TP, SICP, and SIBHP.
2. MIRUSU
3. TOH with 2 3/8" tubing @ 5347'. Check condition of tubing.
4. RU lubricator and perforate Mesaverde with 3 1/8" HCP gun with 12.5 g, 120 degree phasing, and 2 JSPF.

Mesaverde

5030-5080' 5094-5114' 5122-5132'

5. Cleanout
6. TIH with 2 3/8" tubing @ 5347'.
7. Return well over to production.

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

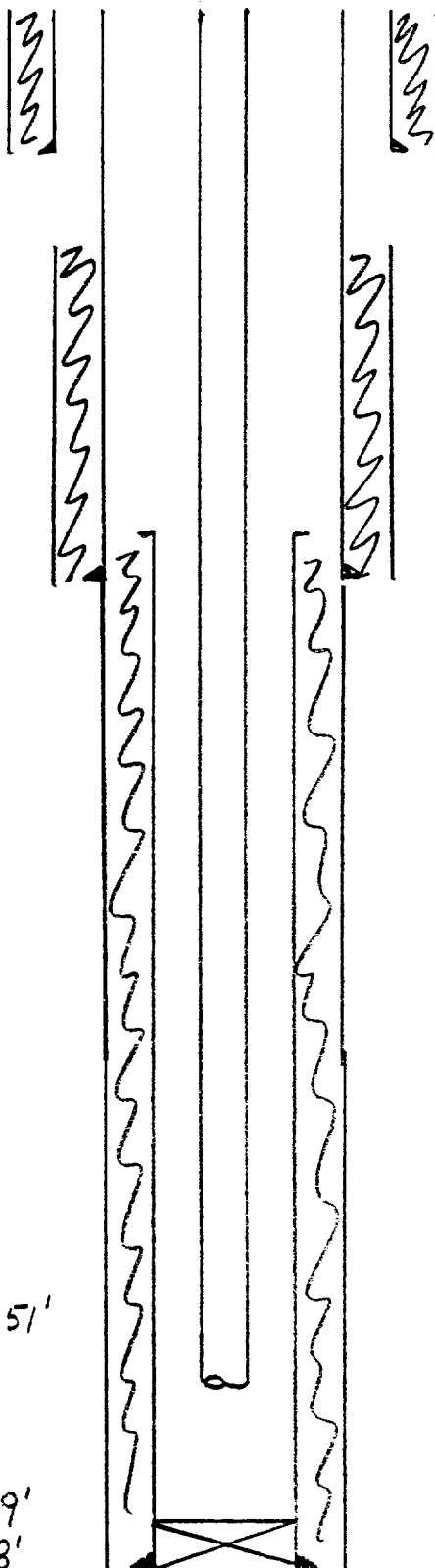
H - (303) 980-6324

Amoco Production Company

ENGINEERING CHART

SUBJECT Moore 1 A

Sheet No _____ Of _____
 File _____
 Appn _____
 Date _____
 By _____



TOC - Surface (Circ)

9 5/8", 36# @ 215'

TOC - 1100'

TOC - TOL (Reversed out 15661)

TOL - 2916'
 7", 20# @ 3075'

Perfs - 4762-5351'
 1 SPZ

PBTD - 5449'
 TD - 5468'

2 3/8", 4.7# @ 5347'

4 1/2", 10.5# @ 5468'