District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

					MELE	AND	AUTHOR	NZA?	TION TO	TRA	NSPORT	
¹ Operator name and Address CONOCO, INC.									² OGRID Number			
CONOCO, INC. 10 Desta Drive, Suite 100 West									005073 Reason for Filing Code			
		dland, TX 79									of Operator	
	I Number					5 Pool			· · · · · · · · · · · · · · · · · · ·		⁶ Po	ol Code
30-0	BLANCO MESAVERDE							72319				
⁷ Prop	8 Property Name MOORE LS							Weil Number1A				
II. ¹⁰ Su	rface Loc	ation			JAL LO	· · ·						<u> </u>
Ul or lot no.	r lot no. Section Township		Range Lot.Idn Fe			Feet from the North/Sou 1570 S		th Line Feet from the			East/West line Cour	
11 Bc	ottom Ho	le Location							- 			
UL or lot no.	Section	Township	Range	Lot.Idn	Feet	from the	North/Sout	h Line	Feet from th	e Eas	st/West line	County
12 Lse Code F	13 Producing	g Method Code	14 Gas	Connection	Date	15 C-129	Permit Numb	er 16	C-129 Effec	ctive Date	: 17 C-1	29 Expiration Date
III. Oil ar	nd Gas Tı	ransporters				1						
18 Transporte	er		porter Na			20	POD	21 (O/G	22 PO	D ULSTR Lo	
OGRID		and	Address								and Descripti	ion
							_					
	·									Γ.	り回る	E HARRET
						-				<u> i</u>)BE	
										Topos de	U nec	2 8 1997 E
II D 1	1 777										& 6. U	4. 0 (UU)
V. Produ	cea wate											
23 P		er				24 P(OD ULSTR L	ocation a	and Description			ONL DIV
	OD					24 P(OD ULSTR L	ocation a	and Description			Control to the fact that the
	POD Completie	on Data		²⁷ TD		24 P(ocation a	•	on	0	1876-18
V. Well (POD Completie			27 TD		24 pt	OD ULSTR L	ocation a	•		0	1876-18
V. Well (Completic	on Data 26 Ready Date	Casing a	²⁷ TD	ze	24 Pt			•	on	0	DHC,DC,MC
V. Well (Completic	on Data 26 Ready Date	Casing a		ze	24 Pt	²⁸ PBTD		•	on	30	DHC,DC,MC
V. Well (Completic	on Data 26 Ready Date	Casing a		ze	24 p(²⁸ PBTD		•	on	30	DHC,DC,MC
V. Well (Completic	on Data 26 Ready Date	Casing a		ze	24 p(²⁸ PBTD		•	on	30	DHC,DC,MC
V. Well (25 Spud 31 Hole Size	Completic	on Data 26 Ready Date	Casing a		ze	24 P(²⁸ PBTD		•	on	30	DHC,DC,MC
V. Well (25 Spud 31 Hole Size	Completic Date	on Data 26 Ready Date				24 P(²⁸ PBTD		•	on foration	30 Sacks Cemer	DHC,DC,MC
V. Well (25 Spud 31 Hole Size VI. Well 7	Completic Date Fest Data w Oil	on Data 26 Ready Date		nd Tubing Si	ate		28 PBTD 33 Dep		²⁹ Per	on foration	Sacks Cemer	DHC,DC,MC
V. Well (25 Spud 31 Hole Size VI. Well 1 35 Date New 41 Choke Si	Completic Date Fest Data w Oil 34	on Data 26 Ready Date 32 6 Gas Delivery D 42 Oil of the Oil Conserval	Date Lion Division	ond Tubing Si Test D Water	ate		28 PBTD 33 Dep	th Set	²⁹ Per	foration 34 Pressure AOF	Sacks Cemer	DHC,DC,MC nt Csg. Pressure Test Method
V. Well (25 Spud 31 Hole Size VI. Well 7 35 Date New 41 Choke Si VI hereby certify with and that the knowledge and the side of the	Completic Date Fest Data W Oil ize y that the rules of the information gifted	on Data 26 Ready Date 12 6 Gas Delivery D 42 Oil	Date Lion Division	ond Tubing Si Test D Water	ate		28 PBTD 33 Dep	th Set	²⁹ Per	foration 34 Pressure AOF	Sacks Cemer	DHC,DC,MC nt Csg. Pressure Test Method
V. Well (25 Spud 31 Hole Size VI. Well T 35 Date New 41 Choke Si VI hereby certify with and that the knowledge and 1 Signature:	Completic Date Test Data Woil Test Data Test Data Test Data Test Data	on Data 26 Ready Date 12 132 6 Gas Delivery D 42 Oil 14 Oil 15 Of the Oil Conserval iven above is true an	Date Lion Division	ond Tubing Si Test D Water	ate	38	28 PBTD 33 Dep	th Set	²⁹ Per	foration 34 Pressure AOF	Sacks Cemer	DHC,DC,MC nt Csg. Pressure Test Method
V. Well (25 Spud 31 Hole Size VI. Well 7 35 Date New 41 Choke Si VI hereby certify with and that the knowledge and 1 Signature: Printed Name:	Completic Date Test Data W Oil ize y that the rules of the information gibelief Bill R. Keat	on Data 26 Ready Date 12 14 Oil 15 Oil 16 Gas Delivery Date 18 Oil 18 Oil 19 Oil 10 Oil Conservativen above is true are shiply	Date Lion Division	ond Tubing Si Test D Water	ate	38	28 PBTD 33 Dep Test Length 44 Gas OII	th Set	²⁹ Per ³⁹ Tbg. I	foration 34 Pressure AOF	Sacks Cemer	DHC,DC,MC nt Csg. Pressure Test Method
V. Well (25 Spud 31 Hole Size VI. Well 7 35 Date Nev 41 Choke Si 7 I hereby certify with and that the knowledge and Signature: Printed Name: Title:	Completic Date Test Data W Oil ize y that the rules of the information gibelief Bill R. Keat	on Data 26 Ready Date 12 132 6 Gas Delivery D 42 Oil 14 Oil 15 Of the Oil Conserval iven above is true an	Date Lion Division	ond Tubing Si Test D Water	ate	Appr Title:	28 PBTD 33 Dep Test Length 44 Gas OII	th Set	29 Per 39 Tbg. 1 43 NSERVA T. Chavez	foration 34 Pressure AOF	Sacks Cemer	DHC,DC,MC nt Csg. Pressure Test Method
V. Well (25 Spud 31 Hole Size VI. Well 7 35 Date New 41 Choke Si 7 I hereby certify with and that the knowledge and Signature: Printed Name: Title:	Completic Date Test Data W Oil ize y that the rules of the information gibelief Bill R. Keat	on Data 26 Ready Date 12 132 6 Gas Delivery D 42 Oil 14 Oil Conservativen above is true and the	Date lition Division of complet	ond Tubing Si Test D Water	ate omplied my	Appr Title:	28 PBTD 33 Dep Test Length 44 Gas OII	th Set	29 Per 39 Tbg. 1 43 NSERVA T. Chavez	foration 34 Pressure AOF	Sacks Cemer	DHC,DC,MC nt Csg. Pressure Test Method
V. Well (25 Spud 31 Hole Size VI. Well 7 35 Date New 41 Choke Si VI hereby certify with and that the knowledge and Signature: Printed Name: Title: Date: Jan	Completic Date Date Test Data W Oil Size y that the rules of e information gibelief Bill R. Keat Sr. Regular	on Data 26 Ready Date 12 132 16 Gas Delivery D 17 Oil 18 Of the Oil Conservativen above is true are arriven above is true are arriven after full in the OG	Date tion Division of complete the Complete	37 Test D 43 Water on have been ce to the best of	ate omplied my	Appro Title:	28 PBTD 33 Dep Test Length 44 Gas OII roved by:	th Set CON Frank Super	29 Per 39 Tbg. 1 43 NSERVA T. Chavez	foration 34 Pressure AOF TION #3	Sacks Cemer 40 46 DIVISIO	DHC,DC,MC nt Csg. Pressure Test Method
V. Well (25 Spud 31 Hole Size VI. Well 7 35 Date New 41 Choke Si VI hereby certify with and that the knowledge and Signature: Printed Name: Title: Date: Jan	Completic Date Date Test Data W Oil Size y that the rules of e information gibelief Bill R. Keat Sr. Regular	on Data 26 Ready Date 12 132 16 Gas Delivery D 17 Oil 18 Of the Oil Conservativen above is true are arriven above is true are arriven after full in the OG	Date tion Division d complet	37 Test D 43 Water on have been ce to the best of	ate omplied my 7	Appro Title:	28 PBTD 33 Dep Test Length 44 Gas OII roved by:	CON Frank Supen	²⁹ Per ³⁹ Tbg. I ⁴³ NSERVA T. Chavez visor District	foration 34 Pressure AOF TION #3	Sacks Cemer 40 46 DIVISIO	DHC,DC,MC nt Csg. Pressure Test Method