

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE Aug. 1, 1979

Operator El Paso Natural Gas Company		Lease Newberry #2B	
Location NW 34-32-12		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 5515	Tubing: Diameter 2 3/8"	Set At: Feet 5385
Pay Zone: From 4730	To 5286	Total Depth: 5515	Shut In 7-24-79
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 831	+ 12 = PSIA 843	Days Shut-In 8	Shut-In Pressure, Tubing PSIG 528	+ 12 = PSIA 540	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		Fpv (From Tables)	Gravity Fg =	

$$\text{CHOKE VOLUME} = Q = C \times P_f \times F_f \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = Q \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY C. R. Wagner

WITNESSED BY _____

C. R. Wagner
Well Test Engineer

