		ڪا	. !	
DISTRIBUTION				
SANTA FE				
FILE				_
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	17		
	GAS	17		
OPERATOR		17		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

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	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE	\dashv	- SIL AND MATURAL GAS							
	TRANSPORTER GAS	+								
	OPERATOR	1	7			PI 30-045-23182	•			
1.	PRORATION OFFICE				A.	71 30-0-3-23102	:			
	Operator	al Ca	Company							
	El Paso Natural Gas Company									
	Box 289, Farmington, New Mexico 87401									
	Reason(s) for filing (Check pr	oper box	Other (Please explain)							
	New Well Recompletion		Change in Transporter of:							
	Change in Ownership			y Gas						
	Condensate Condensate									
	If change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL	AND	LEASE Well No. Pool Name, Includin	- Formatter						
	Newberry				Lease No.					
	Location				51210, 1 0001	di di ree	SF078146			
	Unit Letter F; 1480 Feet From The North Line and 1760 Feet From The West									
	Feet From The TICS C									
	Line of Section 34 Township 32-N Range 12-W , NMPM, San Juan County									
III.	DESIGNATION OF TRAN	SPOR	TER OF OIL AND NATURAL	GAS						
	Name of Authorized Transporte	er of Oil	or Condensate X		ss to which appro	oved copy of this form is	to be sent)			
	El Paso Natura		-	i			· · · · · · · · · · · · · · · · · · ·			
	Name of Authorized Transporte El Paso Natura			Address (Give addre.	ss to which appro	ew Mexico 87401 oved copy of this form is to be sent)				
			Unit Sec. Twp. P.ge.	Is gas actually conne		ew Mexico 8740)1			
	If well produces oil or liquids, give location of tanks.		F 34 32-N 12-1	, ·	t mu	en				
	If this production is commine	rled wit	h that from any other lease or poo							
IV.	COMPLETION DATA				der number:					
	Designate Type of Con	npletio	$\operatorname{on} - (X)$ Oth Well Gas Well	1	Deepen Deepen	Plug Back Same Re	s'v. Diff. Res'v.			
	Date Spudded		Date Compl. Ready to Prod.	X Total Depth		1	1			
	3-20-79		8-1-79	5515'		P.B.T.D. 5385 '				
	Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top Gas Pay	······································	Tubing Depth				
	6128' G.L.	4700	Mesa Verde	4730 '		5284				
ı	4/30,4//0,4 4949 4957 4972 49	4/80, 77 40	4877,4894,4899,4905,49	911,4917,4923,49	1,4917,4923,4929,4935,					
ŀ	5100.5106.5121.51	77,49 36 51	82,4987,4993,4999,5013 43,5154,5193,5220,5264	3,50 <u>2</u> 0,5039,5048	3,50 <u>80,</u>	5403'				
Ī	HOLE SIZE	50,51	CASING & TUBING SIZE	DEPTH		SACKS CEN	JENT.			
	13 3/4"		9 5/8"	217'		224 cf.	TEN!			
}	8 3/4"		7''	2923!		443 cf.				
-	6 1/4"		4½" Liner	2861-5403'	· · · · · · · · · · · · · · · · · · ·	460 cf.				
v.	TEST DATA AND PROVE	ST FC	2 3/8"	5284!		tubing				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tan	KB	Date of Test	Producing Method (Fl	ow, pump, gas lij	i, etc.)				
}	Length of Test		Tubing Pressure	G-st- D-s	·		r			
İ			rantid Liesame	Casing Pressure		Choke Size	14.			
ľ	Actual Prod. During Test		Oil-Bbis.	Water - Bbls.		Gas-MCF				
	····					I Marie .				
	CAS WELL					VIIG I	1.1			
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CE.	To-Marie					
- 1				DDIS. CORRESERVAM	CF	Gravity of Oppdeniage	3. Jackson			
Γ	Testing Method (pitot, back pr.)	,	Tubing Pressure (Shut-in)	Casing Pressure (Sha	rt-in)	Choke Size	-market			
L	·		540	843						
VI. (CERTIFICATE OF COMPI	LIANC	E	OIL	CONSERVA	TION COMMISSION	N .			
_				45550	ALIC 1 5 1070					
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	APPROVED AUG 10 1373 R. Kendrick 19					
				BY Original	APPROVED AUG 15 1979 By Original Signed by A. R. Kendrick 19					
				TITLE SUPERVISOR DISTRICT # 3						
7	Magin Skan	EL .	If this is a re-	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
	(Signature)			well, this form mu	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
_	Drilling Clerk (Title) August 7, 1979			All sections of this form must be filled out completely for allowable on new and recompleted wells.						
-	J ,)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secretal Forms C-104 must be filed for each soul in multiply							