

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 970'S, 1810'E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

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5. LEASE

SF 078146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newberry

9. WELL NO.

1A

10. FIELD OR WILDCAT NAME

Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-32-N, R-12-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6188' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* 8-14-79
Revised

4940'TD. Ran 1/64 joints, 4 1/2", 10.5#, K-55 casing liner 2070' set at 2870'-4940'
Float collar set at 4930'. Cemented w/438 cu. ft. cement. WOC 18 hours.

8-10-79: Ran Bond Log

8-11-79: Perfed 2 squeeze holes at 4923' set RTTS Packer at 4716' and squeezed w/89 cu.ft. cement. Well on vacuum. Resqueezed same hole at 4923' with 118 cu. ft. cement. Well on vacuum. Resqueezed 4923' with 89 cu. ft. cement. WOC.

8-12-79: Perfed 2 squeeze holes at 4715' set RTTS Packer at 4494' and squeezed with 118 cu. ft. cement. WOC 12 hours. Cleaned out cement to 4930'. Ran Cement Bond Log. Cleaned out to total depth.

8-14-79: 5476' TD. Ran 26 jts. 3 1/2", 7.7#, N-80 casing liner 808' set at 4668-5476' Cemented 160 cu. ft. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Duico TITLE Drilling Clerk DATE August 15, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Nymacc

*See Instructions on Reverse Side

