

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

API 30-045-23185

I. Operator
El Paso Natural Gas
Address
Box 289, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newberry	Well No. 1A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease Federal	Lease No. SF078146
Location Unit Letter 0 : 970 Feet From The South Line and 1810 Feet From The East Line of Section 34 Township 32-N Range 12-W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 34	Twp. 32-N	Rge. 12-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

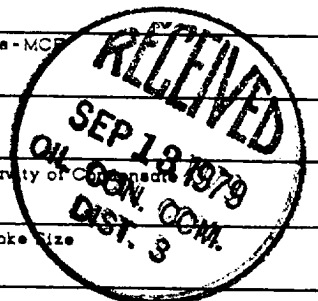
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-3-79	Date Compl. Ready to Prod. 8-28-79	Total Depth 5480'	P.B.T.D. 5445'					
Elevations (DF, RKB, RT, GR, etc.) 6188' G.L.	Name of Producing Formation Mesa Verde	Top Gas Pay 4826'	Tubing Depth 5356'					
Perforations 4826, 4832, 4846, 4853, 4954, 4959, 4964, 4982, 4988, 4994, 5000, 5012, 5017, 5022, 5036, 5055, 5061, 5067, 5079, 5085, 5106, 5112, 5125, 5149, 5189 - 5192, 5200-5204, 5219, 5224, 5264, 5290, 5331, 5350, 5376' w/ 1 SPZ.			Depth Casing Shoe 5476'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	218'	224 cf					
8 3/4"	7"	3021'	546 cf					
6 1/4"	4 1/2" Liner	2870-4940	436 cf					
	3 1/2" Liner	4668-5476	160 cf					
	1 1/2"	5356	tubing					

V. TEST DATA AND REQUEST FOR OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 609	Casing Pressure (Shut-in) 883	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. G. Buico
(Signature)
Drilling Clerk
(Title)
9-10-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 14 1979, 19
BY Original Signed by A. R. Kendrick
SUPERVISOR PROPERTY

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple