

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well Name and No. Newberry LS 1A
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	9. API Well No. 30 045 23185
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 970' FSL, 1810' FEL, Sec. 34, T32N-R12W	10. Field and Pool, or Exploratory Area Blanco Mesavérde
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☒ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU, Kill well W/2% KCL, NDWH, NUBOP. TOH W/663' of TBG, parted TBG box. Fish at 663' pin looking up. TIH W/ 3.875 overshot tag fish at 845'. TOH recover 2673' of TBG. TIH W 3.875 over shot 1 jt 3.785 wash pipe & 2 3/8" TBG fish at 3520' recover 1893' of 2 3/8" tbg, tally 2 3/8" tbg (166jt)=5272' =13 KB =5285'. Kill well W/40 BBls 2% KCL. TIH W/2 3/8" bit & 4.5" csg scrapper & 2 3/8" TBG 4667'. TOH run HLS wire line BP set @ 4480'. Fill well W/2% KCL test csg to 1000psi. set rate 2BPM 1000psi. TIH W/ 4.5" PK set @ 3150' test backside had circ up TBG. reset PKR at 3500' pump down TBG had circ up backside. TOH to 2500' in 7" csg. TIH from 2500' spot sand on BP set at 4480'. TOH. TIH with 4.5" PKR test 2910' leaked, test 2879' leaked, test 4412' OK. TOH to 4350' test OK. TOH to 3723' test OK. TOH to 3406' leaked. TIH to 3659' test OK. Csg leaks 2870' to 3627'. TOH W/PKR. TIH W/ open ended TBG to 3690' spot 100sx CL B neat cmt 3690' to 2670'. TOH W/TBG shut blind rams squeeze 6.5 BBls into formation to 1800PSI. TIH W/BIT & TBG, tagged cmt at 2797'. Drill to 3065' press. test 7" csg liner top 2870' to 1000psi. OK. Drill cmt to 3380' test to 1000psi. OK. Drill cmt to 3535' test to 1000psi. OK. Drill cmt to 3720' circ hole clean test cmt squeeze 30min to 500psi. OK. TOH from 2250'. TIH W/bit and scrapper dress liner top at 2869', test liner top to 500psi. OK. TOH. TIH W/bit scrapper tag sand at 4440', circ sand off BP TOH. TIH retrieve BP set @ 4480'. TOH laying down TBG PU TIH W/ 2.0625 TBG clean out to PBD 5444' and land TBG at 5281'. NDBOP NUWH, RDMOSU.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton Title Sr. Staff Admin. Supv. Date 8-28-92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 04 1992

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.