

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
PERATOR	
ORATION OFFICE	
perator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23196

Palmer Oil & Gas Company	
P. O. Box 2564, Billings, Montana 59103	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	State, Federal or Fee	fee
B. Montoya 25	1	Basin Dakota	
Location			
Unit Letter	H	1850 Feet From The North Line and 790 Feet From The East	
Line of Section	25	Township 32N Range 13W	San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil ☐ or Condensate ☐		Box 1528, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		P. O. Box 990, Farmington, New Mexico 87401				
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	25	32N	13W	no	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Designate Type of Completion - (X)				X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
2/14/79	6/22/79	7059'		7010' KB					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
5866' GL, 5878' KB	Dakota	6796		2-3/8" - 6907'					
Perforations				2-1/16" - 4629'					
4566, 4568, 4573, 4587, 4589, 4596, 4605, 4608, 4639, 4680, 4728, 4821, 842; 6796-6810, 6874-79, 6890-94, 6900-04, 6920-26, 2646-56, 6988-92				Depth Casing Shoe					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	9-5/8"	262' KB	250 SX
8-3/4"	7"	5001' KB	300 SX
6-1/4"	4-1/2"	7050' KB	270 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
1069	3 hours		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	1778 psi	dual	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PALMER OIL & GAS COMPANY

Robert D. Ballantyne
(Signature)

Drilling Superintendent
(Title)

July 13, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.