

Oil and Minerals Department

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| U.S. DEPARTMENT OF THE INTERIOR | |
| BUREAU OF LAND MANAGEMENT | |
| U.S. GEOLOGICAL SURVEY | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| OPERATOR | NATURAL GAS |
| PRODUCTION OFFICE | |

Operator

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Quinoco Petroleum, Inc.

Address 3801 E. Florida Avenue, P.O. Box 10800, Denver, Colorado 80210-0800

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|-------------------------------------|
| New Well | <input type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input checked="" type="checkbox"/> |

Other (Please explain)

If change of ownership give name and address of previous owner Tenneco Oil Company, P. O. Box 2511, Houston, Texas 77001

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------|----------|--------------------------------|---------------------------|-----------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. |
| B. Montoya 25 | 251 | Blanco Mesaverde | State, Federal or Fee Fee | |

Location

Unit Letter H : 1850 Feet From The North Line and 790 Feet From The East

Line of Section 25 Township 32N Range 13W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Giant Refining Company | Box 9156, Phoenix, Arizona 85068 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Co. | P.O. Box 990 Farmington NM 8749 |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| Unit H Sec. 25 Twp. 32N Rge. 13W | yes 1-24-80 1st delivered |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res't. | Diff. Res't. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | | | Depth Casing Shoe | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| | | | |
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. |

CHOKE SIZE

Gas-MCF

GAS WELL

| | | | |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (spot, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size |

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Director, Production Services

June 26, 1984

OIL CONSERVATION DIVISION

APPROVED JUN 28 1984

BY SUPERVISOR DISTRICT 309

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-ported wells.