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poropriate District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

ISTRICT II O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd., Aziec, NM 87410	
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		OTHA	NSPO	HIOLA	IND INATC	MAL GAS	Well API	No.			
Hallwood Petroleum, Inc.							30-1	30-045-23196			
dress				_							
.O. Box 378111, Denver	c, CO	80237			Other	(Please explain)					
son(s) for Filing (Check proper bax)		a	T	ton of:	Ouse.	I least expanse,					
v Well	0.1	Change in									
ompletion #	Oil		Conden:	, ,							
inge in Operator	Casinghea	a CM	Conoen	Die							
ange of operator give name address of previous operator											
DESCRIPTION OF WELL A	ND LE	ASE							Lease No.		
se Name		Well Na.	Pool N	ame, Including	Formation	_	Kind of	deral on(Fee)	1344		
B. Montoya 25		1	Bas	sin Frui	tland Co	al			1044		
ation						700		<u></u> Гэ	st Line		
Unit Letter H	:18	50	_ Feet Fr	om The	orth Line	<u> 190 ·</u>	Foci	From The Ea	54		
	2	ONT		13W	. NM		San J		County		
Section 25 Township	. 3	2N	Range	134	, 1410	(F1Y1)					
DESIGNATION OF TRANS	בהעטקים	ED OF C	NT. AN	D NATUE	RAL GAS						
me of Authorized Transporter of Oil	SFURIT	or Conde	nsale		Address (Give	address to whi	ch approved o	copy of this form	is to be sent)		
	لــا										
one me of Authorized Transporter of Casing	phead Gas		or Dry	Gas 🔀	Address (Give	address to whi	ich approved o	copy of this form	r is to be sent)		
unterra Gas Gathering	Co.							rque, NM	_8/1/5		
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actually	connected?	When	Y ASAP			
e location of tanks.	1	1			No						
his production is commingled with that	from any c	ther lease o	or pool, g	ive commingl	ing order numi	xer					
. COMPLETION DATA				Con Wall	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v		
Designate Time of Completion	. (X)	Oil W	ell 	Gas Well	Idem wer	1		X L			
Designate Type of Completion	Dale Co	mpl Ready	to Prod.	X	Total Depth	<u> </u>		P.B.T.D.			
nie Spudded	Date Compl. Ready to Prod.				7 059	7,059' 3,000'					
9.48/89 2 - 14 - 79 evauons (DF, RKB, RT, GR, etc.)	9/26/89 Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
EOCCL OL EO70 VR	Fru	itland	_		2,	106'		1,980			
5866' GL, 5878' KB	110	1014110						Depth Casing	, Miloc		
2,106-36' w/ 4 JS	PF					-: C DECOI					
2,100 00 11/	TUBING, CASING AND			CEMENT	ING RECOF	<u> </u>	ı s	ACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		250 sx				
13 - 3/4"		9 - 5/	<u> /8" </u>			5,001'		300 sx			
8 - 3/4"	_	/	/OIL T		TOL:	4 892'	Btm:70		SX		
		4 - 1, 2 - 7	/ <u>Z</u> 1	iner	104	1,980'		2			
V. TEST DATA AND REQUE	TET FO		TYL A TOT	E	<u></u>				6		
V. TEST DATA AND REQUED IL WELL (Test must be after	recovery	of total volt	une of la	ad oil and mu	si be equal to	or exceed top a	Howable for the	his depth or be !	for full 24 nows.)		
Date First New Oil Run To Tank	Date of				Producing l	7100.00	F T 1 0		!		
Date I had for the same of the					<u> </u>	-m =	CEI	Chec bz			
Length of Test	Tubing	Pressure			Casing Pre	" אווייי					
					Water - Bt	<u> </u>	CT 2 Q 1	39 (3-5- MCF			
Actual Prod. During Test	Oil - E	ibls.			Water - Dr	" "	0120	1			
						OIL	COM	DIV.			
GAS WELL					Thur Con	densate/MMCF	DIST.	3 Gravity of	Condensate		
Actual Prod. Test - MCF/D	1	n of Test			Bois. Con	OCH SALL IVILLICA	ţ51 0 11				
19 464	174	1 hr g Pressure	76 mu . m		Casing Pr	essure (Shut-in))	Choke Size	è		
Testing Method (pitot, back pr.)	lubin	g Pressure	(Snut-m)			880#		34	/64"		
Back pressure			N COL	LANCE							
VI. OPERATOR CERTIF	ICATE	OF CC	IMPL.	IAINCE		OILCO	DNSER	VAHON	DIVISION		
		N Ine Ord C	ouserval on given	above					OGT 2 9 1990		
I hereby certify that the rules and re	and that the	informativ			11		wed		UU 1 N 0 1001		
Division have been complied with t	and that the	: IDIOHTIMALK	lief.		D	ate Annro	/ V C U				
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of t	and that the	: IDIOHTIMALK	lief.		D:	ate Appro			CALALITY .		
Division have been complied with t	and that the	dge and be		,)		مند			CHAVEZ		
Division have been complied with a is true and complete to the best of the bes	and that the	dge and be	se.	a)			inal Signed	by FRANK T.			
Division have been complied with t	and that the	dge and be	Eng.	Tech.	- B	y Orig	inal Signed	by FRANK T.			
Division have been complied with a is true and complete to the best of the bes	my knowled	oge and be	Eng.	Tech.	- B	مند	inal Signed	by FRANK T.	CHAVEZ		
Division have been complied with a is true and complete to the best of the Scientific Holly S. Richardson Printed Name 10/15/90	and that the my knowle on Sr	oge and be oge . Ops.	Eng.	Tech.	- B:	yOrig	inal Signed S	by FRANK T.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.