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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

٠ ١ Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well API	140		
HALLWOOD PETROLE	EUM, INC.							30-04	5-23196	
P. O. Box 378111	l, Denver,	, CO	8023	7						
Reason(s) for Filing (Check proper box)					Other	(Please explain	1)			
New Well	Ch	ange in Ir	naport							
Recompletion	Oil	☐ Þ	ту Сав	X	mar . see	(0.4		,		
Change in Operator	Casinghead G	24 🔲 C	onden	ale 🗌	1/20	10.5. Chi	rige 01	ley-		
f change of operator give name							0	U		
nd address of previous operator L. DESCRIPTION OF WELL	AND LEASI	E								
Lease Name			ool Nar	me, including	Formation		Kind of		Le	ise No.
B. MONTOYA 25	"	1			tland C	oal	State, Fe	deral or Fee	1344	
<u></u>			Das	7111 1201						
Location Unit LetterH	_ :1850	F	ed Fro	m The Not	th Line	790	Feet	From The _	East	Line
Section 25 Townshi	in 32N		Range	13W		1PM,	San Jua	ın		County
				NATUE	AL CAS					
III. DESIGNATION OF TRAN				JNAIU	Address (Give	address to wh	ich approved o	opy of this fo	rm is to be se	ਧ)
Name of Authorized Transporter of Oil	°'	r Condensa	ALE (Zimere (Ota	۱۷ ⊮۱۱ دین سیسی	pp. 0 c	- 17 -7 10		
None							lah	om of this fa	rm is to be se	าป)
Name of Authorized Transporter of Casis		·	or Dry (Gas 💢	Address (Giv	e address to wh	ich approved (opy of thus Jo		-/
HALLWOOD PETROLEUM, I	INC.					ox 37811			043/	
If well produces oil or liquids, give location of tanks.	Unit S	Unit Sec. Twp. Rge.				YES When 7 02/15/91				
If this production is commingled with that	from any other	lease or po	ool, giv	e commingli	ng order num	oeri				
IV. COMPLETION DATA		Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			L_	X	A	l	<u> </u>	X	<u> </u>	1
Date Spubled	Date Compl.		Prod.		Total Depth	7 0501		P.B.T.D.	3,000'	
2/14/79	9/2	26/89				7,059'			3,000	
Elevations (DF, RKB, RF, GR, etc.)	Name of Pro	Name of Producing Formation				Pay		Tubing Depth		
		tland			2,106	51		1,980'		
5866' GL, 5878' KB	FIUIT	LIAM	COas	<u> </u>	1 2,20			Depth Casin	g Shoe	
2,106'-36' w/	TODE									
	H DEOLE P							 		
Z,100 -30 W/	1 500	101110	CACT	NO ANTO	CEMENT	NE DECOR	D			
2,100 -30 W/	TU				CEMENT	NG RECOR		1	SACKS CEM	ENT
HOLE SIZE	TI	ING & TU	BING !		CEMENT	DEPTH SET			SACKS CEM	ENT
HOLE SIZE	TI		BING !		CEMENT	DEPTH SET 262'		250 s	X	ENT
HOLE SIZE	CAS 9 - 7"	ING & TU - 578"	IBING !	SIZE		262' 5,001'		250 s	X X	ENT
HOLE SIZE	CAS 9 - 7" 4 -	ING & TU - 5/8" - 1/2"	BING!	SIZE	CEMENT	262' 5,001' 4,892'		250 s	X X	ENT
HOLE SIZE 13 - 3/4" 8 - 3/4"	TI CAS 9 - 7" 4 - 1 2 - 1	- 5/8" - 1/2" - 7/8"	BING!	SIZE		262' 5,001'		250 s	X X	ENT
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HOLE SIZE 13 - 3/4" 8 - 3/4"	71 CAS 9 - 7" 4 - 1 2 - EST FOR A	- 5/8" - 1/2" - 7/8"	lBING!	SIZE	TOL:	262' 5,001' 4,892' 1,980'	Btm: 7050	250 s: 300 s 270 s	x x x	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,

All sections of this form must be filled out for allowable this new and recomplained walls:

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

3) Fill out only Sections I, II, III, and VI for each result in multiply completed wells.