

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Quinoco Petroleum, Inc.			Lease B. Montoya 25		Well No. 1
Unit Letter H	Section 25	Township 32N	Range 13W	County San Juan	
Actual Footage Location of Well: 1850 feet from the North line and 790 feet from the East line			Dedicated Acreage: 320 Acres		
Ground level Elev. 5866		Producing Formation Fruitland Coal		Pool Fruitland Coal	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

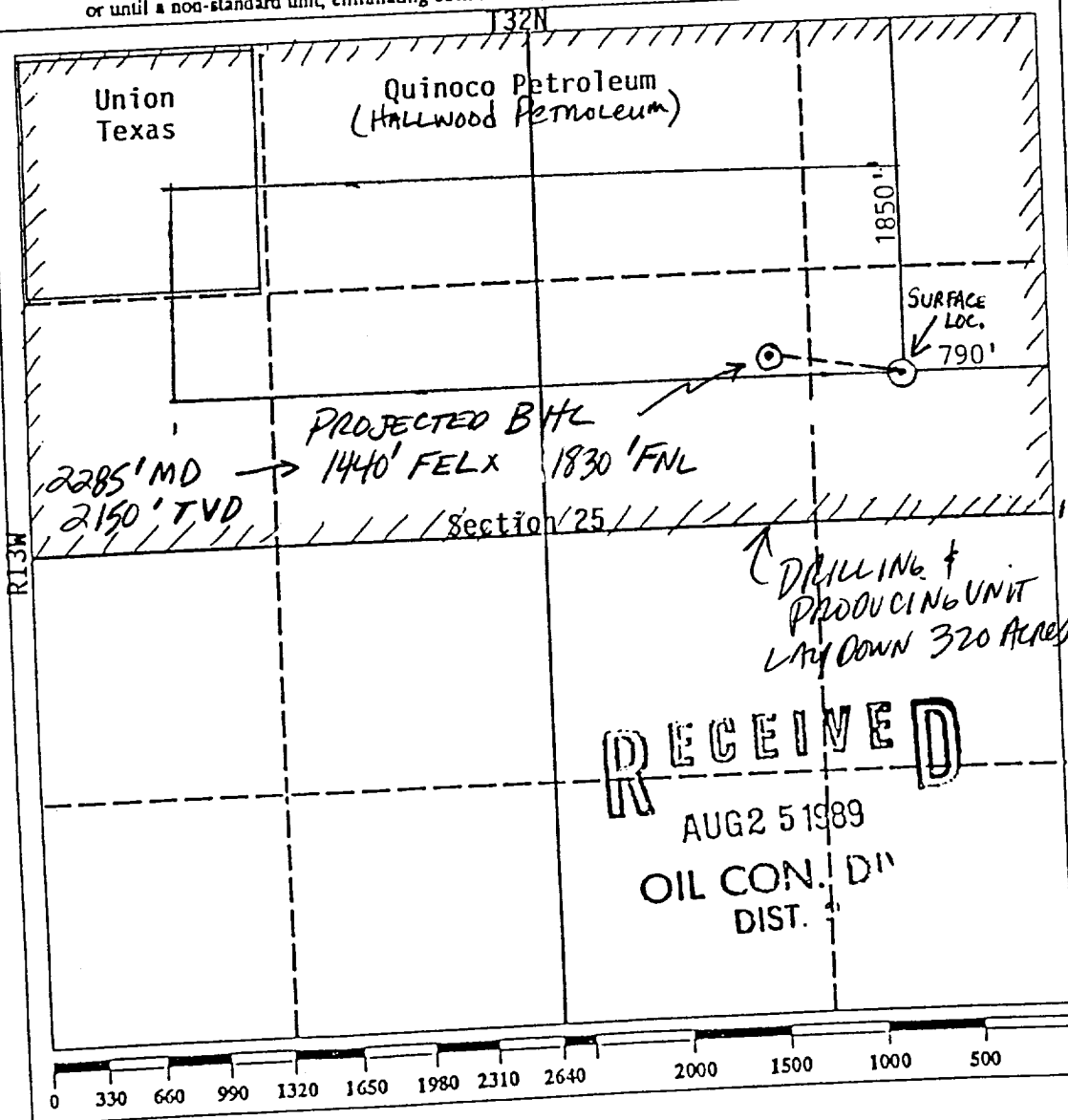
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation **Communitized**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Ronald W Finch
Printed Name
Ronald W. Finch
Position
Drlg & Prod Manager
Company
Quinoco Petroleum, Inc
Date
August 22, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location on this plat was plotted from field or actual surveys made by me or under supervision, and that the same is true correct to the best of my knowledge and belief. Please see attached

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.

MONTOYA #25-1

Procedure

1. Prior to start of work, move pumping unit to the edge of location.
2. MIRU pulling unit to prep well for sidetracking.
3. TOH with tubing/packer.
4. PU a 7" cement retainer and RIH on tubing to 2050' (56' above top perf). Set retainer and prep to cement squeeze.
5. Squeeze Fruitland perms with 150 sacks of cement, pull out of retainer and leave some cement on top of retainer.
6. TOH with tubing.
7. RU to freepoint, cut and pull 7" casing, CBL log shows it to be free at 850'.
8. Cut as deep as possible, pull and lay down 7" casing.
9. TIH with tubing, tag casing stub and spot a 200' open hole cement plug.
10. TOH, WOC and RD pulling unit.
11. MIRU large service unit with pump, tanks and power swivel or drilling rig.
12. TIH with milltooth bit (7 7/8") and collars and DP. Circulate and wash down, displacing hole with drilling mud.
13. Tag cement plug and dress off to kick off from.
14. TOH and PU Baker Hughes motor and bent sub.
15. TIH, orient in a 271.76° direction and start motor drilling off plug and old hole.
16. Build angle to approximately 24° and hold this angle to total depth of approximately 2285' MD.
17. Circulate hole good with mud and TOH.
18. Run open hole "coal" log.
19. Run ~~pre-perforated~~ casing, ~~ECP~~ and (5 1/2" casing) and cement to surface. *1/6/90 10/30/97*
20. Complete well per forthcoming procedure.