

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-045-23196

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.  
1344

Lease Name or Unit Agreement Name  
Montoya #25

SUNDRY NOTICES AND REPORTS ON VARIOUS OPERATIONS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED  
AUG 27 1998

OIL CON. DIV.  
DIST. 3

Type of Well:  
OIL WELL ☐

GAS WELL ☒

OTHER ☐

Name of Operator  
Hallwood Petroleum, Inc.

Well No.  
1

Address of Operator  
P. O. Box 378111, Denver, CO 80237

Pool name or Wildcat  
Basin Fruitland Coal

Well Location

Unit Letter H : 1850 Feet From The North Line and 790 Feet From The East Line

Section 25 Township 32N Range 13W NMPM San Juan County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
5866' 6L 5878' KB

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER: Re-frac Basal Fruitland Coal ☒

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER: ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Re-frac Basal Fruitland Coal ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood re-perforated and re-fractured the Basal Fruitland Coal zone on this well as follows:

1. Re-perforated 2229'-2236', 4 spf 2 times w/selected fire guns for a total of 8 spf.
2. Re-fractured the Basal Coal (2229'-2236') w/Delta Sand Wedge System as follows:  
Total of 40/70 sand pumped 14,500#, 20/40 Brown Sand 179,438#, and fluid pumped 1,498 bbls.
3. Tubing was landed at 2196' and tested to 500 psi. Started pump jack and returned to production.
4. Production 8/18/98 - 100 MCFD, 81 BWPD, 80 TP, 80 CP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Nonya K. Durham*

TITLE Production Reporting Supervisor

DATE 08-25-98

TYPE OR PRINT NAME Nonya K. Durham

TELEPHONE NO. (303) 850-6257

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

SEP 1 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: