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DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION					30-045-23A7		
SANTA FE	+ 7	22	112"	MEXICO OIL CONDER	TATION COMMITTEE		F	Revised 1-1-6		
FILE	1/						Γ	5A. Indicate	Type of Lease	
J.S.G.S. 2			[4:1]					STATE PEE V		
	+	+	, 1.30 ,					5. State Oil 6	& Gas Lease No.	
LAND OFFICE	+,									
OPERATOR	$\perp \perp$,	1-7-78		<u> </u>	mm		
			DEDUKT TO							
	ATION	1 FOR	PERMIT TO	DRILL, DEEPEN, C	IR PLUG BACK			7. Unit Agree	ement Name	
1a. Type of Work								,, one rigid	mont Italic	
DRILI	_ [X]			DEEPEN	PLU	JG B	ACK 🔲 📙			
b. Type of Well							8. Farm or Lease Name			
OIL GAS WELL WEL								F. Montoya 27		
2. Name of Operator							· .	9. Well No.		
	Pa	lmer	Oll & Gas	Company			ľ	# 1		
Palmer 011 & Gas Company # 10, Field and Pool, or Wildcat										
	D	0 B	ov 256/1 B	illings, Montar	a 59103		- 1	Basin	Dakota	
4. Location of Well	<u> </u>	U. D	UX 2504, D	700	Fa	c t		Tilli		
UNIT	LETTE	R P	Loc	ATED FE	ET FROM THELO	<u> </u>	LINE			
		_		0.7	2011	, ,				
AND 790 FEET	FROM	THE S	outh	E OF SEC. 27	VP. 32N RGE.	743	WAMPM	12. County		
	////					///			_ ([[]]]	
	7777	IIII		777777777	711111111111	777	HHH	San Jua	11111111111111111111111111111111111111	
	IIII	/////				////				
						III	7/////	7//////		
<i>HHHHHH</i>	777	1111		111111111111111111111111111111111111111	Proposed Depth	19	A. Formation	•	20. Rotary or C.T.	
	////				7600'	1	Dakota		Rotary	
21. Elevations (Show wheth	her DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	B. Drilling Contract	or		22. Approx	. Date Work will start	
58381	GI		Blanket Four Corners				Sep	tember 15, 1978		
23.			1 5,0							
23.			P	ROPOSED CASING AND	CEMENT PROGRAM	Á				
·		6175	OF CACING	SETTING DEP	SETTING DEPTH SACKS O		CEMENT	EST. TOP		
SIZE OF HOLE		OF CASING	WEIGHT PER FOOT				CLIVICIA			
12-1/4"		9-5/8"		36#	225'		250		surface	
8-3/411	7'' 4-1/2''		20#			150_				
8-3/4" 7 6-1/4" 4							350			
11.6#										
1) Palmer Oil	£ 6.	as nl	ans to dri	II a Dakota tes	st in the SE4	SE4	of Sec	tion 27-	32N-13W.	
1) Palmer Oil & Gas plans to drill a Dakota test in the $SE_{+}^{1}SE_{-}^{1}$ of Section 27-32N-13W. 2) Palmer designates the S_{-}^{1} of Section 27 as the spacing unit as illustrated and outlined										
Palmer des	igna	tes t	the S½ of S	Section 27 as th	ne spacing un	nit	as IIIu	strated	and outlined	
in red on	the	attac	hed plat.							
2) 1/1 4-		۱ : ساد	l balou +h	ne 7" and set 4	-1/2" liner f	ron	n TD to	3800' if	productive	
3) We plan to	yas	uill 	LI DE LOW LI	end by the file	Gae Commiss	ior	if dry		•	
or plug and abandon as required by the Oil & Gas Commission if dry.										
4) If productive, the well will be completed by perforating, break down perforations with										
acid and f	rac	with	gelled wat	er, N ₂ and 10/	20 sand as re	egui	ired.	, : e		
		_								
5) Survey pla	t at	tache	م. ا	e met de h	1					
5) Survey pra	Lac	Cacine	.u.	I = I = V	· 1-1					
			Za	e run alien	ecutica 1					
IN ABOVE SPACE DESCR	BE PF	ROPOSE	D PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DA	TA ON	PRESENT PR	DOUCTIVE ZON	E AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
I hereby certify that the in	formati	on above	e is true and com	plete to the best of my k	nowledge and belief.					
n.(- 1	0	2 00		Drilli	ng Superinter	ndei	nt	nata Ju	ly 26, 1978	
Signed Court	$\frac{p-1}{n}$	Janes	mont	_ Title				Date		
(This spe	ice for	State U	se)							
	•	1-					S #1	, 1	the state of the state of	
\sim	vo 4	<u>/</u>	Chance	_ TITLE	de a secondation		1	DATE CTS	<u>.</u>	
APPROVED BY	com P		*****	IIILE				- ~ · -		
CONDITIONS OF APPROX		E ANIV-	\mathcal{L}							

CONDITIONS OF APPROVAL, IF ANY: