

OF COPIES RECEIVED	3
DISTRIBUTION	
T A F E	1
E	
G.S.	
ID OFFICE	
RATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator Palmer Oil & Gas Company		8. Farm or Lease Name F. Montoya 27
Address of Operator P. O. Box 2564, Billings, Montana 59103		9. Well No. No. 1
Location of Well UNIT LETTER P 790' FEET FROM THE East LINE AND 790 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 32N RANGE 13W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5838' GL, 5850' KB		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> L OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Status Report <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 11/24/78. Drilled 12-1/4" hole to 74'. Ran 6 joints 9-5/8" 36# casing to 243' KB and cemented with 275 sx, 2% CaCl. Circulated cement to surface.

Ran 120 joints 7" 20# K-55 casing to 4898' KB and cemented with 300 sx RFC preceded with 500 gallons mud flush. Full returns throughout job.

Ran 29 joints 4 1/2" 11.60# and 37 joints 10.50# K-55 casing to 6941.74'. Top of liner at 4790.82' KB. Cemented with 225 sx 65/35 pozmix, 12% gel and 200 sx Class "B" Neat. Plug down at 7:15 PM on 12/8/79

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Grace E. Brown</u> Original Signed by A. R. Kendrick	TITLE <u>Assistant Secretary</u>	DATE <u>2/19/79</u>
PROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: