							
	DISTRIBUTION	NEW MEXICO OU CONSERVATION CONTRACTOR					
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104	Form C=104 Supersedes Old C=104 and C=1.	
i	FILE /	AND			Effective 1-1-6		
1	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE						
	TRANSPORTER GAS						
	OPERATOR 2						
1.	PRORATION OFFICE						
	Tenneco Oil Company						
	720 S. Colorado Blvd., Denver, CO 80222						
	leason(s) for filing (Check proper box) Other (Please explain)						
	New Well	- Operation Change					
	Recompletion VV						
	hange in Ownership XX Casinghead Gas Condensate						
	f change of ownership give name Palmer Oil and Gas, P.O. Box 2564, Billings MT 59103						
ı	DESCRIPTION OF WELL AND I	FASE					
•	Lease Name	Well No. Pool Name, including F	ormation	Kind of Lease		Legse No.	
	F. Montoya 27 1 Mesa Verde		State, Federal or F		or Fee Fee		
	Unit Letter P 790 Feet From The East Line and 790 Feet From The South						
	On Letter 22N						
	Line of Section 27 Township 32N Range 13W , NMPM, San Juan County						
I.	DESIGNATION OF TRANSPORT	RESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil And or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Caribou Four Corner	P.O. Box 457, Atton, Wyoming 83110					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)						
	P.O. Box 990, Farmington, NM 87401						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Rge. Is gas actually connected? When				
	f this production is commingled with that from any other lease or pool, give commingling order number:						
V.	OMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completio			<u> </u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu		Tubing Depth	bing Depth	
	Perforations	L			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	DEPTH SET		SACKS CEMENT			
		CASING & TUBING SIZE					
			<u> </u>				
.,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow						
٧.	TEST DATA AND REQUEST FO		fter recovery of total volu pth or be for full 24 hours		ind must be equal to or e	xceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc		t, etc.)		
	Length of Test Tubing Pressure		Casing Pressure		Choke Size		
	Actual Prod. During Test	Test Oil-Bbls. V		Water-Sbis.		as - MCF	
			<u> </u>		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	GAS WELL		in the second	1995 - 1 1997 - 17838 - 1			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F () () () () ()	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
Ί.	CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION					

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor

(Title)

(Date)

<u>Administrative</u>

1/15/80

JAN 17 1297 APPROVED By Original Signed by FRANK T. CHAVEZ

TITLE DEPUTY OF

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarata Forms Calife must be filled for each cool in multiply