

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PADRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-63

Operator TENNECO OIL COMPANY	
Address BOX 3249, ENGLEWOOD, CO 80155	
Reason(s) for Filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE					
Lease Name F. Montoya 27	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter P	: 790	Feet From The East	Line and 790	Feet From The South	
Line of Section 27	Township 32N	Range 13W	N.M.P.M.	San Juan	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
GIANT REFINING CO.	BOX 256, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EI Paso Natural Gas	Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27	Twp. 32N	Range 13W	Is gas actually connected? YES	When

III. COMPLETION DATA									
Designate Type of Completion - (X)		Oil well	Gas well	New well	Recompletion	Deepen	Plug Back	Same Feet	Drill. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RAE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cross Size
Actual Prod. During Test	Oil-Bale.	Water-Bale.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bale. Condensate/MCF	Capacity of Condensate
Testing Method (paul, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Cross Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Denise Wilson</u> (Signature) PRODUCTION ANALYST (Title) AUGUST 1, 1982 (Date)	

OIL CONSERVATION COMMISSION AUG 16 1982	
APPROVED	Original Signed by FRANK J. CHAVEZ
BY	SUPERVISOR D. FICT # 3
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-	