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x-comate District Office
STRICT I
0. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410

ISTRICT II O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

KIO BRIZOR KILL, PAZZON, TATA	HEQUEST FO TO TRA	NSPORT OIL A	ND NATU	HAL GAS	Well API N	O.			
ator					30-045-23197				
allwood Petroleum, Inc	c								
. O. Box 378111, Denv	er. Colorad	o 80237							
. 0. Box 378111, Denv m(s) for Filing (Check proper box)			X Other (	Please explain)	8/3/93	- 8/13/	93		
Well	Change in	Transporter of:	Dakota	and Mesa	Verde t	ormation	ns in the well		
empletics. X	Oil 📙	Dry Gas	abandon	ed and r ruitland	ecomplet Coal.	ea upno	le to the		
ge in Operatos	Casinghead Gas	Condensate	Basın r	ruitianu	00423				
noe of operator give name									
ddress of previous operator	NO LEACE						Lease No.		
DESCRIPTION OF WELL A	Well No.	Well No.   Pool Name, Including		Formation		rai or Fee	Dealer No.		
Name 489	8 1	Basin Frui		al	3424,144				
Montoya 27 / 3 / 3						rom TheE	ast Line		
Unit Letter P	:790	_ Feet From The _So	outh Line :	<u>790</u>	Feet I	tom the	<u> </u>		
Unit Letter	201	Pange 13W	, NM	Sar	n Juan		County		
Section 27 Township	32N	Range IJW	, 1441	1 174,					
DESIGNATION OF TRANS	PORTER OF (	OIL AND NATUE	RAL GAS			of this form	is to be sent)		
DESIGNATION OF TRAINS me of Authorized Transporter of Oil	or Cond	ensate X	Address (Give	address to white	ch approved co	py of thus join 3 o.1 o.	85267		
iant Refining Company	W/055	4/0	P. O. B	ox 12999	, Scotts	ov of this form	n is to be sent)		
me of Authorized Transporter of Casing	head Gas	or Dry Gas 🔀	Address (Give	address to whi	El Paso	TX 7	9978		
1 Paso Natural Gas Co	<u>. 7055</u>	430	ls gas actually	connected?	When?	<u>,                                    </u>			
well produces oil or liquids,	Unit   Sec.		Yes		i	1980	)		
Lameira of table	P 27			er					
his production is commingled with that f	rom any other lease	-450			,		iame Res'v Diff Res'v		
. COMPLETION DATA	Joil W		New Well	Workover	Deepen	Plug Back S	ame kes v Pan kes v		
Designate Type of Completion	- (X)	X	1		<u> </u>	X I P.B.T.D.			
ate Spudded	Date Compl. Read	y to Prod.	Total Depth			r.b.t.b.	2140'		
11/24/78	8/20	0/93	Top Oil/Gas	6953' Pav		Tubing Depth			
evations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formation	Top Oil GE	2005		•	2101'		
5850' KB 5838' GL	Basin Fr	uitland Coal				Depth Casing			
erforations							4898' (7")		
2005-2038', 8 SPF	ממודר	NG, CASING AND	CEMENT	NG RECOF	ED .		OFLIFNT		
	CASING & TUBING SIZE			DEP IH SET		S	275 sxs		
HOLE SIZE 12.25"		9.625" 36#		243			300 sxs		
8.75"		20#	4898			<u> </u>	425 sxs		
	/ 511 10	).5 & 11.6#	479	1-6942'	Top of	cement	at 1480'		
NOTE: Squeezed 7" cs	g at 1950'	X 2308' with	500 sxs	cement.					
NOTE: Squeezed / CS	ST FOR ALLO	WABLE	. I a real to a	erceed top a	ilowable for thi	s depth or be	for full 24 hours.)		
OIL WELL (Test must be after	recovery of local vol	OWABLE lume of load oil and mi	Producing	Ac IFI	P. P.	(C.)			
Date First New Oil Run To Tank	Date of Test		1.000	IU) E					
Patra I			1	5 24 (	230 B	7 11 13 1			
	Tubing Program		Casing Pres		<u> </u>	Choke Size			
	Tubing Pressure		Casing Pres	MA		Crioke Size			
Length of Test	Tubing Pressure Oil - Bbls.			MA		Gas- MCF			
			Casing Pres	MA		Crioke Size			
Length of Test  Actual Prod. During Test			Casing Pres	MA OIL (		Gas-MCF	Condensate		
Length of Test  Actual Prod. During Test  GAS WELL	Oil - Bbls.		Casing Pres	MA		Gas-MCF	Condensate NI / A		
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Oil - Bbls.	24 hrs	Water - Bb	MA  OIL  OENERGE/MMCF	R1 8 199 CON. 6	Gas-MCF	N/A		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD	Oil - Bbls.	24 hrs	Water - Bb	MA  is.  One sate/MMCF  One sate/MMCF  One sate/MMCF	RI 8199 CON. (	Gas-MCF Gravity of	N/A		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD  Testing Method (pics, back pr.)  Rock Pressure	Oil - Bbis.  Length of Test.  Tubing Pressure	24 hrs e (Shwin) 65#	Water - Bb	MA  Densate/MMCF  O  Comment (Shut-in)  65# FCP	R1 8 199 CON. 6	Gravity of Choke Siz	N/A • Open		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD  Testing Method (pitot, back pr.)  Back Pressure  VI OPERATOR CERTIF	Oil - Bbis.  Length of Test  Tubing Pressure	24 hrs c (Shu-in) 65# OMPLIANCE	Water - Bb	MA  Densate/MMCF  O  Comment (Shut-in)  65# FCP	R1 8 199 CON. 6	Gravity of Choke Siz	N/A • Open		
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD  Testing Method (pitot, back pr.)  Back Pressure  VI. OPERATOR CERTIF.	Oil - Bbis.  Length of Test  Tubing Pressure  ICATE OF Computations of the Oil	24 hrs e (Shut-in) 65# OMPLIANCE	Water - Bb	MA  Densate/MMCF  O  Comment (Shut-in)  65# FCP	R1 8 199 CON. 6	Gas-MCF Gravity of Choke Siz	N/A Open I DIVISION		
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD  Testing Method (pitot, back pr.)  Back Pressure  VI. OPERATOR CERTIF  I hereby certify that the rules and re	Oil - Bbis.  Length of Test  Tubing Pressure  ICATE OF Congulations of the Oil and that the informat	24 hrs e (Shut-in) 65# OMPLIANCE Conservation ion given above	Water - Bb Bbls. Con	MA  Sensate/MMCF  O  Sensate (Shut-in)  65# FCP  OIL CO	RI 8199 CON. 6 DIST. 3 DNSERV	Gravity of Choke Siz	N/A Open I DIVISION		
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD  Testing Method (pitot, back pr.)  Back Pressure  VI OPERATOR CERTIF	Oil - Bbis.  Length of Test  Tubing Pressure  ICATE OF Congulations of the Oil and that the informat	24 hrs e (Shut-in) 65# OMPLIANCE Conservation ion given above	Water - Bb Bbls. Con	MA  Sensate/MMCF  0  Sense (Shut-ia)  65# FCP  OIL CO  cate Appro	RI 8199 CON. 6 DIST. 3 DNSERV	Gravity of Choke Siz	Open I DIVISION 7 1994		
Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD  Testing Method (pitot, back pr.)  Back Pressure  VI. OPERATOR CERTIF  I hereby certify that the rules and re	Oil - Bbis.  Length of Test  Tubing Pressure  ICATE OF Congulations of the Oil and that the informat	24 hrs e (Shut-in) 65# OMPLIANCE Conservation ion given above	Water - Bb  Bbls. Con  Casing Pr	MA  Sensate/MMCF  O  Saure (Shut-in)  65# FCP  OIL CC  ate Appro	RI 8199 CON. 6 DIST. 3 DNSERV	Gravity of Choke Siz	Open I DIVISION 7 1994		
Length of Test  Actual P.od. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD  Testing Method (pitot, back pr.)  Back Pressure  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re	Cil - Bbis.  Length of Test  Tubing Pressure  ICATE OF Cit  and that the informat  my knowledge and b	24 hrs e (Shut-in) 65# OMPLIANCE Conservation ion given above elief. 3/16/94	Water - Bb Bbls. Con	MA  Sensate/MMCF  O  Saure (Shut-in)  65# FCP  OIL CC  ate Appro	RI 8199 CON. 6 DIST. 3 DNSERV	Gravity of Choke Siz	open I DIVISION 7 1994		
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Length of Test  Actual P.od. During Test  GAS WELL  Actual Prod. Test - MCF/D  150 MCFD  Testing Method (picot, back pr.)  Back Pressure  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re  Signature  Eva Kardas -	CATE OF Congulations of the Oil and that the information with the congulation of the Oil and the Carlo of the Oil and the Oil a	24 hrs e (Shut-in) 65# OMPLIANCE Conservation ion given above elief.  Technician Title	Casing Pre	MA  Sensate/MMCF  O  65# FCP  OIL CC  ate Appro	RI 8199 CON. 6 DIST. 3 DNSERV	Gravity of Choke Siz	Open I DIVISION 7 1994 GHULSON		
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.