

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Navajo 14-20-603-586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Tribal 30

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30-T32N-R17W

12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Wildcat	
2. NAME OF OPERATOR Baumgartner Oil Company	
3. ADDRESS OF OPERATOR 5670 So. Syracuse Circle, Plaza West #418, Englewood, CO 80111	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FEL	
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6057 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, Surf. Csg., Intermediate Csg.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well: 12:00 midnight 10/30/78

Surface Casing: 351' KB, 9 joints 13-3/8", 54.5 lbs/ft, K-55, 8 round ST&C, 5 centralizers @ 331'-310'-270'-231'-21', cemented w/425 sx Class B, 2% CaCl, 1/8 lb/sx Flow Seal, 150 sx cmt. returned to surface, complete 6:00 AM 11/2/78.

Intermediate

Casing: 4108' KB, 93 joints 9-5/8", 36 lb/ft, K-55, 8 round ST&C, 8 centralizers @ 4088'-4028'-3944'-3860'-3774'-3686'-3598'-20', Cmted. w/855 sx 65/35 light, 6% CaCl, 10 lb/sx Gilsonite, 3/4% D-65, followed by 300 sx, Class B, 2% CaCl, 3/4% D-65; Full returns throughout, 150 sx cmt. to surface, complete 2:00 AM 11/19/78.



18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. BertramTITLE Manager of ExplorationDATE 11/20/78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side