

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM  
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C  
Baumgartner Oil Company  
#1-30 Tribal  
SW NE Sec 30 T32N R17W  
1980' FNL & 1980' FEL  
San Juan County, New Mexico

1. The Geological Surface Formation

The surface formation is the Cretaceous.

2. Estimated Tops of Important Geologic Markers

Lower Gallup	1705'
Dakota	2200'
Ismay	7650'
Desert Creek	7850'
Shiprock	8155'
Mississippi	8730' (TD)

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Dakota	2200'	Oil
Shiprock	8155'	Gas

4. The Proposed Casing Program

- (a) Set 13-3/8" new K-55 ST&C, 54.5# at 300' in 17-1/2" surface hole. Cement with 250 sacks.
- (b) Set 9-5/8" new K-55, ST&C, 36.5# at 3800' in 12-1/4" hole. Cement with 650 sacks.  
Set 5-1/2" new K-55, ST&C, 17.0# at 8750' in 7-7/8" hole. Cement with 650 sacks.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.