Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

0-045-23231

UNITED STATES DEPARTMENT OF THE INTERIOR

ü**s**e master

	5. LEASE DESIGNATION AND SERIAL NO.					
	14-20-603-586					
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WORK						Navajo
DR	ILL 🛛	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL						<u> </u>
WELL X	VELL OTHER			ONE ZONE	LE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Horseshoe
Dugan Pro	9. WELL NO.					
3. ADDRESS OF OPERATOR	7					
Box 234,	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (H	Horseshoe Mas Galla					
240' FSL - 2480' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor						
						Sec 30 T32N R17W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE						12. COUNTY OR PARISH 13. STATE
12 miles north of Shiprock, NM						San Juan NM
15. DISTANCE FROM PROP- LOCATION TO NEARES		0401	16. NO	O. OF ACRES IN LEASE		F ACRES ASSIGNED.
PROPERTY OR LEASE ! (Also to nearest dr)		240'		2228.2		HIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 1/4 mi approx or applied for, on this lease, ft.			19. PROPOSED DEPTH 20.		20. ROTA	RY OR CABLE TOOLS
			1200'			Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·				22. APPROX. DATE WORK WILL START*
5553' GR						
23.	1	PROPOSED CASIN	IG ANI	CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT
8-3/4	7"	20#		60'		12 sx
6-1/4	4-1/2"	10.	5#	1200'	<u> </u>	50 sx

Plan to drill well with air to test the Gallup Formation.

If productive, plan to set 4-1/2" casing, selectively perforate, sand oil frac, cleanout after frac, run 2-3/8" tbg and rods, put well on production.

Plan to use Regan hydraulic bag type BOP while drilling, plan valve while completing well.

NMERB Requirement: Gas not dedicated.

DUM. 100 100 12

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured, and true vertical depths. Give blowout preventer program, if any.

signed Lim L. Jacobs	TITLE Geologist	DATE 9-22-78
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C-128 Effective 1-1-65

E.V.Echohawk

All distances must be from the outer boundaries of the Section Well Ho. Dugan Production Corporation Horseshoe Unit Letter Hange County San Juan 32 North 17 West Actual Footage Location of Well: 2480 West 240 feet from the South line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 5553 40 <u>Gallup</u> Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ΠNο If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Namé Jim L. Jacobs Position Geologist Company Dugan Production Corp. Date 9-22-78 HUMED LAND SEC. 30 of of Beg. sull Bys mode by me or William N. ECHON September 7, 1978 Registered Professional Engineer 3602 Certificate No.

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