5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute Mountain Tribe
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas X other	Ute Mountain Tribal "O"
Well Well Other	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
AMOCO PRODUCTION COMPANY  3. ADDRESS OF OPERATOR	Ute Dome Dakota
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NW/4 SW/4 Section 13,
below.) 1840' FSL x 1180' FWL, Section 13,	T-32-N, R-14-W
AT SURFACE: 32-N, R-14-W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan NM
Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 19 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
, <u></u>	6777' GL 6787' KB 243
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	### 1 1 1 1 1 H # B
TEST WATER SHUT-OFF	
FRACTURE TREAT	60 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 1
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [	change on Form 9–330.)
MULTIPLE COMPLETE	Religion New Jeneral Communication of the metal to the me
ARANDON* □ □	
(other) Perf and Frac	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen Completion operations commenced on 12/28/78. Tagged cement at 3357'. Drilled cement to 33 tested casing to 3800 psi; held OK. Perforat runs, 5 bbls. water/run. Fluid level stabili tubing and cement retainer set at 3256'. Squ to 3000 psi. Pulled out of retainer and circ	rectionally drilled, give subsurface locations and it to this work.)* State of the
3134-3146' with 2 SPF. Fraced with 60,000# S	N in 30,000 gal frac fluid: Waited
2 hours. Opened flow line to pit to clean up	. Tripped in with tubing and bit.
Cleaned sand and frac fluid to 3256' PBD. Pr	oduction tubing landed at 3166'.
	သီးမှုရှိပါသည်။ နိုင်သည်
Completion rig released on 1/4/79.	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
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Subsurface Safety Valve: Manu. and Type	Set @ 51
18. I hereby certify that the foregoing is true and correct	45.7 de 2 de
SIGNED TITLE Dist. Adm. Su	pvr. DATE \$1/9/79 = \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
(This space for Federal or State off	ice user
APPROVED BY TITLE	R (
CONDITIONS OF APPROVAL, IF ANY:	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (
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