

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1840' FSL x 1180' FWL, Section 13,
AT SURFACE: T-32-N, R-14-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Subsequent report on squeeze, reperf and refrac

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company reentered, squeezed perfs in high water-bearing zone and reperfed and refraced the subject well as follows:

- 1) Moved in service unit on 4/16/79
- 2) Set packer at 2950' and squeezed perfs 3134-46' with 150 sx Class "B" Neat cement.
- 3) Released packer. Tagged cement at 3111' and drilled cement to 3150'. Pressure tested casing; did not hold.
- 4) Set packer at 2950' and squeezed with 150 sx Class "B" Neat cement.
- 5) Released packer. Tagged cement at 3027' and drilled cement to 3182'. Pressure tested casing to 1000 psi; held ok.
- 6) Perforated 3159'-60' with 4 SPF.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

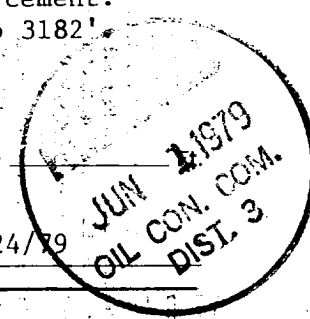
SIGNED _____ TITLE Dist. Adm. Supvr. DATE 5/24/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
MOO-C-1420-1729
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ute Mountain Tribal "O"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Ute Dome Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4 SW/4 Section 13,
T-32-N, R-14-W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-23237
15. ELEVATIONS. (SHOW DF, KDB, AND WD)
6777' GL, 6787' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



MAY 31 1979

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(cont'd)

- 7) Set cement retainer at 3152' and set packer at 2944'. Squeezed with 150 sx Class "B" Neat cement.
- 8) Released packer. Tagged cement at 3020'. Pressure tested casing to 1000 psi; held ok. Circulated hole clean.
- 9) Spotted 250 gallons 15% HCL acid 3086-3143'.
- 10) Perforated 3086-88' and 3135-43' x 2 SPF; total of 20 holes.
- 11) Spotted 200 gallons 15% HCL acid over perfs. Pumped 250 gallons 15% HCL acid and dropped 23 balls.
- 12) Fractured with 34,000 gallons frac fluid and 60,000 pounds sand.
- 13) Circulated out sand with water to 3256' PBD. Landed 2-3/8" production tubing at 3145'. Swabbed well.
- 14) Released rig 5/5/79.

Amoco Production Company now proposes to plug and abandon this well due to lack of commercial quantities of gas.