District I				State Of	New Mexic	СО	7				SUBMIT 1	COP	Y TO	
P.O. Box 1980	0, Hobbs, NN	М	Energy, M	Minerals and Na	itural Resc	ource	es Depa	ırtmer	nt		APPROPE	RIATE	<u>:</u>	1
District II	_								Print 7 3 190	3 17 5	DISTRICT	(OFF	ICE	ļ
P.O. Drawer,	Artesia, NM	8821	, 1	OIL CONSER	RVATION	DIV	ISION	D)	直じ回	١ ال	外国的	PY T	O	1
District III	_			P.O	. Box 2088	3		Inl.	AUC 9		SANTAP	∮ OFF	FICE	
1000 Rio Braz	∠os Rd. Azter	;c, NM	√ 1 87410	Santa Fe, Ne	∍w Mexico	875	504-208	18 18	AUG 2	. 4	(Revised 3	3/9/94	<i>·</i>)	
								@[ന രത	M.		·		1
		<u> </u>	PIT REMED	IATION	AND (DSUF	₹ <u>₹</u>	REPOR	1	3	, ===	===	
Operator:	Conoco Inc	<u>c.</u>					Teleph	none:	505-324-	- <u>581</u>	.3	-		
Address:	3315 Bloor	<u>mfiel</u>	<u>ld Hwy - Farmi</u>	ngton, NM 8	7401						 			
Facility Or:	Moore LS 3	3 <u>A</u>					·					_		
Well Name														
Location:	Unit or Qtr	r/Qtr	Sec	I	Sec	13	T	32N	IR 1	2W	County	San	n Juan	
Pit Type:	Separator	-		Dehydrator	X	•	Other							
Land Type:	BLM	<u>X</u>	State	_ Fee		-	Other							
Pit Location: (Attach diagi			Pit dimension:		length		8'	_	width _	8'	depth			6'
(Allacii uiugi	aii)		Reference:		wellhead	d	<u> </u>	_	other					
			Footage from ref	ierence:	<u></u>		148'					_	_	
1		İ	Direction from re	eference:	233		Degree	es			East	. —	_North	1
ı									X		of West		South	h
													. 30aa.	
Depth To Gro	ound Water	r:				_	Less th	nan 5	0 feet		(20 points	s)		
(Vertical dista	ance from						50 feet	t to 9) feet		(10 points	•		
contaminants							Greate	er tha	in 100 feet		(0 point	-		
high water el														ļ
ground wate	r)									•	Total			0
Wellhead Pro	otection Are	ea:					Yes ((20 p	ooints)					
(Less than 20	00 feet fron	naŗ	private					-	ooints)					
domestic wat	ter source,	or; k	ess than					•			Total		(0
1000 feet fro	m all other	wate	er sources)									=		
Distance To S	Surface Wa	ater:					Less th	nan 2	00 feet		(20 points	s)	(20 p	oints)
(Horizontal d	•	•					200 fer	et to	1000 feet	:	(10 points	s)	(10 p	oints)
lakes, ponds, rivers, streams, creeks,							Greate	er tha	n 1000 fe	et	(0 points			ooints)
irrigation can	als and dito	ches))							,	Total		1	0
							RANKI	NG S	CORE (TO			٠.		0
							10 ., ,			1,	. 1 Ozir. C,	٠.		

Date Remediation Started:		Date Completed:							
Remediation Method:	Excavation:	Approx. cubic yards							
(Check all appropriate secti	ons)								
	Landfarm		Insitu Bioremediation						
	Other								
Remediation Location:	Onsite		_Offsite						
(ie. landfarmed onsite,									
name and location of									
offsite facility)									
General Description Of Rem	nedial Action:								
Sample taken till bottom	of pit 1' in back	fill clean soil	. Sample	es					
were transported to laborate	tory for TPH analys	sis per EPA N	1ethod 80	015 and for BTE	Canalysis per EPA Method 80)20A			
				<u> </u>					
Ground Water Encountered	: No	X	_Yes	Depth					
Final Pit:		Camania la s	- -	Datha as af all					
		Sample loca	ation	Bottom of pit -	center				
Closure Sampling:									
(if multiple samples		Sample dep	oth		9'				
attach sample results and diagram of sample		Sample dat		C 10 100	Cample time 10,50 AM				
locations and depths)		Sample dat	.c	6/9/99	Sample time 10:59 AM				
locations and departs)		Sample Res	sults						
		'	Benzene	e (ppm)	NR				
			Total B	TEX (ppm)	NR NR				
			Field he	andenaco (nom)					
			rieid fie	eadspace (ppm)	1				
			TPH	1					
Ground Water Sample:	Yes	No	Χ	(If yes, atta	ich sample results)				
		-							
I HEREBY CERTIFY THAT T OF MY KNOWLEDGE AND E		ABOVE IS T	RUE AND	COMPLETE TO	THE BEST				
DATE	8/3/99			PRINTED N	AME Judson Valdez				
	•			.					
SIGNATURE Jul	-Vilely	· ,		- AND TITLE	Project Lead				

Lease Name:	MOOFE LS 3A	<u> </u>	
Federal/ Indian	Lease No:	SF-078147	
CA No.:			
Unit :	_1		
Legal Descript	lon: SEC-1	3-T32N-R12W	
County:	San Juan		

Load line valves : Sealed during Production

Drain line valves : Sealed during Production

Production Line valve: Sealed during sales This lease is subject to th San Juan Basin Operation Conoco inc. 3315 Bloomfield Hwy Farmington, NM



MODRE LS 3A DHP 6-9-99

			Relinquished by: (Signature)	Remquished by: (Signature)	Relinquished by: (Signature)					BHP-GrAD 6-9-99 1059	Sample No./ Sample Sample Identification Date Time	J.VALLEZ	Sampler:	COMOCO TNC.	Client / Project Name
					6					FUGI	Lab Number	707003	Client No.	MODRE LS 3A	Project Location
Farmington, New Mexico 87401 (505) 632-0615	5796 U.S. Highway 64	ENVIROTECH IN	R		Date Time Ru 6/1049 0821					5011	Sample Matrix	250-50		5 3A	
/ Mexico 87401 2-0615	lighway 64		Received by: (Signature)	Received by: (Signature)	Received by: (Signature)					/	Cont BTE	o. of tainers			
										\ \	802 TPI 845 OVIN	- 1 Vints		ANALYSIS /	
Received Intact Cool - Ice/Blue Ice		Sample Receipt												ANALYSIS / PARAMETERS	
17	Y NA	Receipt			Date Time								Remarks		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco Inc.	Project #:	707003-035
Sample ID:	DHP - Grab	Date Reported:	06-11-99
Laboratory Number:	F491	Date Sampled:	06-09-99
Chain of Custody No:	6962	Date Received:	06-10-99
Sample Matrix:	Soil	Date Extracted:	06-10-99
Preservative:	Cool	Date Analyzed:	06-11-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.0	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	1.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Moore LS 3A. OVM Reading 1.

Alexan L. Queen

Stacy W Sendler