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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API 30-045-23333

Operator Southland Royalty Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Decker	Well No. 6	Pool Name, Including Formation Blanco Pictured Cliffs
Kind of Lease State, Federal or Fee		Fee
Location Unit Letter M : 1170' Feet From The South Line and 1080 Feet From The West		
Line of Section 14 Township 32N Range 12W , NMPM, San Juan County		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gathering Company	Box 1899, Bloomfield, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
			No

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

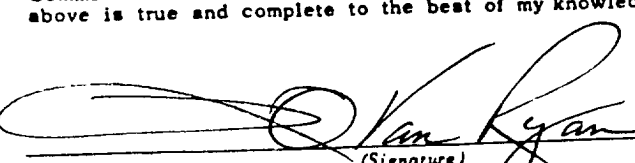
V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded 2-6-79	Date Compl. Ready to Prod. 6-21-79	Total Depth 2940'		P.B.T.D. 2725'					
Elevations (DF, RKB, RT, GR, etc.) 6203' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2624'		Tubing Depth Tubingless					
Perforations 2624'-2711'				Depth Casing Shoe 2932'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	145'		110 SXS					
6-3/4"	2-7/8"	2932'		315 SXS					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 215 - After Frac Gauge	Length of Test		
Testing Method (pitot, back pr.) Pitot Tube	Tubing Pressure (shut-in)	Casing Pressure (shut-in) 612	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
District Production Manager  
(Title)  
July 2, 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 9 1979, 19  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DISTRICT 7

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.