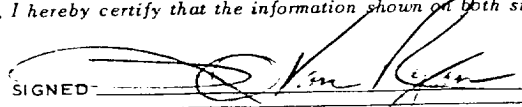


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Culpepper Martin									
2. Name of Operator										9. Well No.									
Southland Royalty Company										#8-A									
3. Address of Operator										10. Field and Pool, or Wildcat									
P. O. Drawer 570, Farmington, NM 87401										Blanco Mesa Verde									
4. Location of Well										12. County									
UNIT LETTER I LOCATED 1450 FEET FROM THE South LINE AND 820 FEET FROM										San Juan									
THE East LINE OF SEC. 19 TWP. 32N RGE. 12W NMPM										18. Elevations (DF, RKB, RT, GR, etc.)									
15. Date Spudded										16. Date T.D. Reached									
4-5-79										4-11-79									
17. Date Compl. (Ready to Prod.)										18. Elevations (DF, RKB, RT, GR, etc.)									
5-25-79										5862' GR									
20. Total Depth										21. Plug Back T.D.									
5020'										4923'									
22. If Multiple Compl., How Many										23. Intervals Drilled By									
										Rotary Tools									
										Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
Point Lookout: 4529' - 4859'										Deviation									
26. Type Electric and Other Logs Run										27. Was Well Cored									
GR-Induction, GR-Density, GR-Neutron										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
9 5/8"		36#		231'		12 1/4"		130 sacks											
7"		20#		2483'		8 3/4"		208 sacks											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
4 1/2"		2310'		5011'		379				2 3/8"		4839'		--					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Point Lookout:										DEPTH INTERVAL									
4529', 4537', 4545', 4586', 4596', 4606', 4616', 4626', 4636', 4646', 4656', 4672', 4680', 4688', 4698', 4706', 4713', 4725', 4747', 4767', 4776', 4787', 4816', 4837', 4859'. Total of 25 holes.										4529' - 4859'									
										AMOUNT AND KIND MATERIAL USED									
										210,000 gallons of water									
										105,000# of 20/40 sand									
33. PRODUCTION																			
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)							
				Flowing								Shut - In							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
5-29-79		3 hrs.		3/4"															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
321		676						6465											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Sold										Tom Short									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED: 										TITLE District Production Manager DATE 6-1-79									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 890'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1615'	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2113'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3692'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4523'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation