

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

5a. Indicate Type of Lease  
State ☐ Per ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Hubbard

2. Name of Operator  
Southland Royalty Company

9. Well No.  
5

3. Address of Operator  
P. O. Drawer 570, Farmington, New Mexico 87401

10. Field and Pool, or Wildcat  
Blanco Pictured Cliffs

4. Location of Well  
UNIT LETTER L LOCATED 1450 FEET FROM THE south LINE AND 1110 FEET FROM

12. County  
San Juan

THE West LINE OF SEC. 22 TWP. 32N RGE. 12W NMPM

15. Date Spudded <u>2-10-79</u>	16. Date T.D. Reached <u>2-12-79</u>	17. Date Compl. (Ready to Prod.) <u>8-7-79</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>6135' GR</u>	19. Elev. Casinghead
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20. Total Depth <u>2750'</u>	21. Plug Back T.D. <u>2718'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u> <u>0-2750</u>	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name  
2578' - 2590' Pictured Cliffs

25. Was Directional Survey Made  
Deviation

26. Type Electric and Other Logs Run  
IES, GR-Density and GR-Correlation Logs

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>142'</u>	<u>12-1/4"</u>	<u>110 sacks</u>	
<u>2-7/8"</u>	<u>6.5#</u>	<u>2738'</u>	<u>6-3/4"</u>	<u>280 sacks</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>		<u>---</u>	<u>---</u>	<u>---</u>

31. Perforation Record (Interval, size and number)  
PC - 2578', 2584', 2590'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
2578' - 2590'      51,560 gallons water and  
48,000# 20/40 sand.

33. PRODUCTION  
Date First Production      Production Method (Flowing, gas lift, pumping - Size and type pump)      Well Status (Prod. or Shut-in)  
Flowing      Shut-In

Date of Test <u>8-15-79</u>	Hours Tested <u>48</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>---</u>	<u>---</u>	<u>---</u>		<u>460</u>	<u>PITOT TUBE TEST GAUGE</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Leroy Castleman

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE August 20, 1979

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1407'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2082'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2545'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation