DISTRIBUTION PROBATION OFFICE

Southland Royalty Company

Reason(s) for filing (Check proper box)

If change of ownership give name and address of previous owner ____

Culpepper Martin

DESCRIPTION OF WELL AND LEASE

Recompletion

Location

Change in Ownership

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Superzedes Old C-104 and C-114 Effective 1-1-65

Lease No.

API 30-045-23337

FEE

GAS

Dry Gas

Well No. Pool Name, Including Formation

Blanco Mesaverde

Condensale

Other (Please explain)

Kind of Lease

State, Federal or Fee

			_	1 INCH MEMOR BILL COMME
SANTA FE			<u> </u>	REQUEST FOR ALLOWABLE
FILE]	AND
U.S.G.S.			1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL
LAND OFFICE		L.		
TRANSPORTER	OIL		<u> </u>	
INAM / ON EN	GAS	\prod		
00500		\mathbf{I}^{\prime}	1	ì

Change in Transporter of:

Casinghead Gas

Drawer 570, Farmington, New Mexico 87401

Oil

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorited Transporter of Oil Or Condensors (X)	Unit Letter N 9	00 Feet From The	South L	ine and	1480	Feet From	The	West				
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Consequence Consequence of Oil	70	721				, Sai	n Juan		County			
P. O. Box 108, Farmington, New Mexico Plateau P. O. Box 108, Farmington, New Mexico Plateau P. O. Box 189, Bloomfield, New Mexico Southern Union Cathering P. O. Box 189, Bloomfield, New Mexico P. D. Box 189, Bloomfield, New Mexico	Line of Section	· · · · · · · · · · · · · · · · · · ·					•					
P. O. Box 108. Farmington. New Mexico Plateau, Inc. Post Content Cont	ESIGNATION OF TRANSPO	RTER OF OIL AND	NATURAL G	AS Andress	(Give address t	o which appro	oved copy of il	his form is to	be sent)			
Southern Union Gathering Southern Union Gathering For Discovery of this form is production in comminged with that from any other lease or pool, give comminging order number: ONDELETION DATA Designate Type of Completion — (X) Total Depth A-13-79 S-23-79 4900' 4-13-79 S-23-79 4900' 4-13-79 S-23-79 Mesaverde A553' TUBING, CASING, AND CEMENTING RECORD Residence of the completion of the old and must be squal to or a shift for this depth or be for full of hours. A580' TUBING, CASING A TUBING SIZE CASING A TUBING SIZE CASING A TUBING SIZE A-1/4'' 9-5/8'' 2-3/8'' CASING A TUBING SIZE CASING A TUBING SIZE A-1/4'' 1-1/2'' 2-2-3/8'' CASING A TUBING SIZE A-1/4'' 2-3/8'' CASING A TUBING SIZE CASING A TUBING SIZE A-1/4'' 2-3/8'' CASING A TUBING SIZE CASI		Oil Or Condens	GIE [V]	1								
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