

API 30-045-23337

Operator	
Southland Royalty Company	
Address	
P. O. Drawer 570, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

### DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE				Kind of Lease	Lease No.
Lease Name	Well No.	Pool Name, including Formation	State, Federal or Fee	FEE	
Culpepper Martin	2-A	Blanco Mesaverde			
Location					
Unit Letter	N	900	Feet From The	South	Line and 1480 Feet From The West
Line of Section	30	Township	32N	Range	12W, NMPM, San Juan County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)		
Plateau, Inc.				P. O. Box 108, Farmington, New Mexico 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gathering				P. O. Box 1899, Bloomfield, New Mexico 87413		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded 4-13-79	Date Compl. Ready to Prod. 5-23-79		Total Depth 4900'			P.B.T.D. 4811'			
Elevations (DF, RKB, RT, GR, etc.) 5801' GR	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4533'			Tubing Depth 4728'			
Perforations 4533' - 4763'						Depth Casing Shoe 4896'			

## TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	233'	190 SXS
8-3/4"	7"	2393'	300 SXS
6-1/4"	4-1/2"	2237'-4896'	320 SXS
	2-3/8"	4728'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.		

## GAS WELL

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gas
7322	3 hours		1.3
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	996 psig	998 psig	3/4"

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager

June 1, 1979

## OIL CONSERVATION COMMISSION

APPROVED

BY

**TITLE**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.