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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
1. Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company PO Box 4289							14538			
Farmington, New Mexico 87499						1	Well name change from Culpepper Martin #2A			
4. API Number								6. Pool Code	1	
30-045-23337			Blanco Mesaverde					72319		
7. Property Code -10470/8505				8. Property N	lame			9. Well Number		
-1 <del>047</del> 0			Culpepper	Martin SRC			2A	<u> </u>		
П.		ce Location								
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South line		East/West line	County	
N					900	South	1480	West	San Juan	
11. Bottom Hole Location										
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12. Ise Code	13. Producing M	lethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nu	ımber	16. C-129 Effective	Date	17. C-129 Expiration date	
F	Flowing		<u> </u>	<del></del>	<u> </u>		<u> </u>			
III. Oil and Gas Transporters										
18. Transporter OGRID	19. Transporter and Ad				20. POD 21. O/G		22. POD ULSTR Location			
9018	dress	· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del> </del>	0		and Desc	ription		
	Giant Industries							·		
25244 G Williams Field Services										
								DE(C)E	TWEN	
		<u>=</u>	<del></del>						U	
IV. Produced Water										
23. POD 24. POD ULSTR Location and Description										
V. Well Completion Data										
25. Spud Date 26. Ready I			Date	27. TD		28. PBTD		29. Perforations		
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement		
	·		ļ						<del></del>	
VI. Well Test Data										
34. Date New			I		36. Test Date	27 7 41	20 Th - h	_	l20 C P	
34. Date New Oil					36. Test Date	37. Test Length	38. Tbg. Pressure		39. Csg. Pressure	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method Flowing	
									<del></del>	
A6. Thereby contify that the pulse and an above a few of the control of the contr								·		
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of the king of the life.						OIL CONSERVATION DIVISION				
to the best of my knowledge and belief.						Approved by:				
Signature						SUPERVISOR DISTRICT #3				
Seasy Drahmed						Title:				
Printed Name Peggy Bradfield						Approval Date: JAN 1 6 1998				
Regulatory Administrator						1				
					1					
1/8/98 47. If this is		Telephone Noperator file			the previous opera	ator				
						-				

Title

Date

Printed Name