SUBMIT IN TRIPLICATE*

30-045-23352

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

| Form | approved | | |
|--------|----------|-----|---------|
| Budget | Bureau | No. | 42-R142 |

| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | SF-078146 | |
|---|---|---|---|--|--|--|
| APPLICATION | 6. IF INDIAN, ALLOTTEE OR TRIBE NAM | | | | | |
| DRILL XX DEEPEN DEEPEN PLUG BACK | | | | | 7. UNIT AGREEMENT NAME | |
| b. Type of well | ILL IXX | DEEPENY | | LUG BA | CK [] | |
| OIL G | AS XX OTHER | | SINGLE XX | MULTI | 8. FARM OR LEASE NAME | |
| 2. NAME OF OPERATOR | | | 2012 | | Moore | |
| Southland Royalty Company | | | | | 9. WELL NO. | |
| | | | | | #2 - | |
| P. O. Drawer 5 | 10. FIELD AND POOL, OR WILDCAT | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface | | | | | Blanco Pictured Cliffs | |
| 169 | 00' FNL & 1570' | FEL | | | 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA | |
| At proposed prod. zon | е | | | | | |
| 14. DISTANCE IN MILES A | | -70-70-00-00-00-00-00-00-00-00-00-00-00- | | | Section 35, T32N, R12W | |
| | vest of Aztec, | | T OFFICE* | | 12. COUNTY OR PARISH 13. STATE | |
| 15. DISTANCE FROM PROPE | | New Mexico | 16. NO. OF ACRES | | San Juan New Mexi | |
| LUCATION TO NEAREST PROPERTY OR LEASE L | 2 | : | 10. NO. DE ACRES | IN DEAGE | 17. NO. OF ACRES ASSIGNED TO THIS WELL | |
| (Also to nearest drig 18. DISTANCE FROM PROP | unit line, if any) | | 19. PROPOSED DEPT | | 160 | |
| TO NEAREST WELL, DE OR APPLIED FOR, ON THE | RILLING, COMPLETED, | | | r H | 20. ROTABY OR CABLE TOOLS | |
| 21. ELSVATIONS (Show whe | | | 3125' | | Rotary 22. APPROX. DATE WORK WILL STARI | |
| 6473' GR | | | | | | |
| 23. | | BRADACED CACI | NG AND CEMENTI | NG PROGR | January 15, 1979 | |
| | | FROFOSED CASIF | NG AND CEMENTI | NG PROGRA | 3.M | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FO | OOT SETTING | G DEPTH | QUANTITY OF CEMENT | |
| 20 1/44 | 0 5 1011 | 0.4.11 | | | - I | |
| 12-1/4" | 8-5/8" | 24# | 120 |) ' | 99 cu. ft. | |
| 8-3/4" Surface format Top of Ojo Ala | 2-7/8" ion is Nacimie mo sand is at | 6.5# ento. 1755'. | 120 3125 |) ! 5 ! | 99 cu. ft. 418 cu. ft. | |
| 8-3/4" Surface format Top of Ojo Ala Fresh water mu It is anticipa No abnormal pr It is expected | 2-7/8" zion is Nacimie amo sand is at ad will be used ated that an IE ressures or poi ated that this wel required for ap | 6.5# ento. 1755'. to drill f S and a GR- sonous gase l will be d | Trom surface Density log es are anticided before | to tota will be ipated i re April | 99 cu. ft. 418 cu. ft. 1 depth. 1 run at total depth. 1 this well. 15, 1979. This depends the weather. | |
| Surface format Top of Ojo Ala Fresh water mu It is anticipa No abnormal pr It is expected on time r Gas is dedicat | 2-7/8" zion is Nacimie amo sand is at ad will be used at that an IE ressures or poil that this well required for appendix of the control of | ento. 1755'. I to drill fils and a GR-sonous gase I will be deproval, rig | 120 3125 From surface Density log s are anticit rilled befor availabilit 1378 en or plug back, giv. data on subsurface | to tota will be ipated i re April ty and t | 99 cu. ft. 418 cu. ft. 11 depth. 12 run at total depth. 13 n this well. 15, 1979. This depends | |
| Surface format Top of Ojo Ala Fresh water mu It is anticipa No abnormal pr It is expected on time r Gas is dedicat IN ABOVE SPACE DESCRIBE RODE. If proposal is to do preventer program, if any 34. SIGNED | 2-7/8" zion is Nacimie amo sand is at ad will be used at that an IE ressures or poil that this well required for appendix of the control of | ento. 1755'. I to drill fils and a GR-sonous gase I will be deproval, rig | 120 3125 From surface Density log s are anticit rilled befor availabilit 1378 en or plug back, giv. data on subsurface | to tota will be ipated i re April ty and t | 99 cu. ft. 418 cu. ft. 11 depth. 12 run at total depth. 13, 1979. This depends 15, 1979. This depends 16 weather. 17 respectively. 18 supposed new productive depths. Give blower | |
| Surface format Top of Ojo Ala Fresh water mu It is anticipa No abnormal pr It is expected on time r Gas is dedicat IN ABOVE SPACE DESCRIBE RODE. If proposal is to do preventer program, if any 14. SIGNED (This space for Federal | 2-7/8" zion is Nacimie amo sand is at ad will be used at that an IE ressures or poil that this well required for appendix of the control of | ento. 1755'. I to drill fils and a GR-sonous gase I will be deproval, rig | Tom surface Density log s are anticitied before availability availability data on subsurface District | to tota will be ipated i re April ty and t | 99 cu. ft. 418 cu. ft. 11 depth. 12 run at total depth. 13, 1979. This depends 15, 1979. This depends 16 weather. 17 respectively. 18 supposed new productive depths. Give blower | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. SOUTHLAND ROYALTY COMPANY MOORE Section Township Range County 32N 12W San Juan Actual Footage Location of Well: 1690 feet from the North 1570 line and East feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Blanco Ext 6l₁73 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position 15701 District Production Manager Company Southland Royalty Company Sec December 18, 1978 35 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same DEC 26 1978 is true and correct to the best of my OIL I CON. COM. knowledge and belief. +DIST. 3 Register 1320 1650 3950 1980 2310 2000

DRILLING SCHEDULE - MOORE #2

Location: 1690' FNL & 1570' FEL, Section 35, T32N, R12W, San Juan County, New Mexico

Field

Blanco Pictured Cliffs

Elevation:

64731 GR

Geology:

Formation Tops:

Ojo Alamo 1755' Fruitland 2515' Pictured Cliffs 2945' Total depth 3125'

Logging Program:

IES and GR-Density at total depth.

Coring Program:

None

Natural Gauges:

None

Drilling

Contractor:

Mud Program:

Tool Pusher:

SRC Answering Service: 325-1841

Dispatch Number: 325-7391

SRC Representative:

Fresh water mud from surface to total depth.

Materials

| Casing Program: | Hole Size | Depth | Casing Size | Wt. & Grade | |
|-----------------|-----------|--------|-------------|-------------|------|
| | 12-1/4" | 120 ' | 8-5/8" | 24# | K-55 |
| | 6-3/4" | 3125 ' | 2-7/8" | 6.5# | K-55 |

Cementing

8-5/8" Surface Casing:

 $\frac{99}{\text{flake per sx and}} \frac{\text{cu. ft.}}{3\% \text{ CaCl}_2} \frac{\text{sxs) Class "B" with 1/4# gel}}{(100\% \text{ excess})}$

2-7/8" Production Casing:



418 cu. ft. (240 sxs) of 50/50 Class "B" Poz with 6% gel mixed with 7.2 gals water per sx to weigh 12.85 ppg. Tail in with 50 sxs Class "B" with 2% CaCl₂. If lost circulation occurs add 1/4 cu. ft. fine gilsonite per sack. (50% excess to cober Ojo Alamo)



United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Attention: Mr. P. T. McGrath

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: December 18, 1978

-Name:

Title:District Production Manager





December 18, 1978

United States Geological Survey P. O. Box 959 Farmington, New Mexico 87410

Attention: Mr. P. T. McGrath

Dear Sir:

Enclosed please find a map showing existing roads and planned access roads to Southland Royalty Company's Moore #2 well. The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

There will be no camps or air strips.

Also, enclosed is location layout showing approximate location of rig, pits and pipe racks.

Water supply will be Farmer's Ditch .

The location will be restored according to Bureau of Land Management standards. This work will begin when all related construction is finished.

Mr. Max Larson will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

SOUTHLAND ROYALTY/COMPANY

L. O. Van Ryan

District Production Manager

LOVR/dg



December 18, 1978

United States Geological Survey P. O. Box 959 Farmington, New Mexico

Attention: Mr. P. T. McGrath

Re: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 8" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

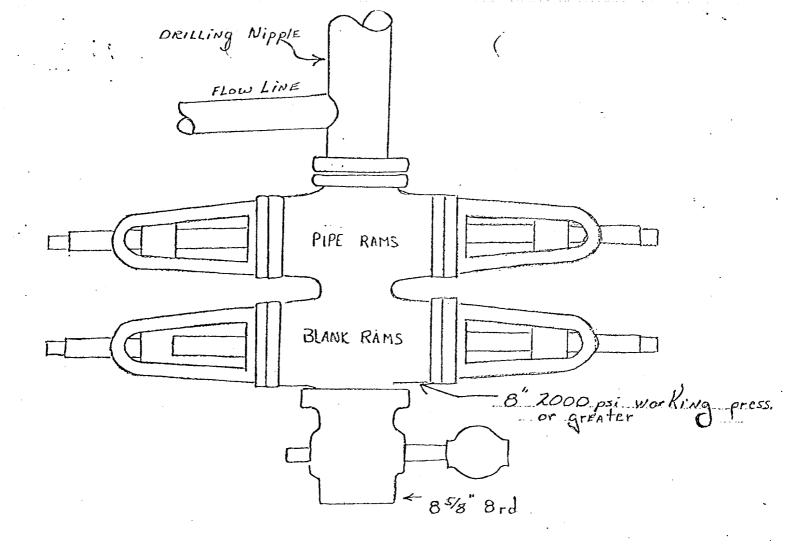
Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg



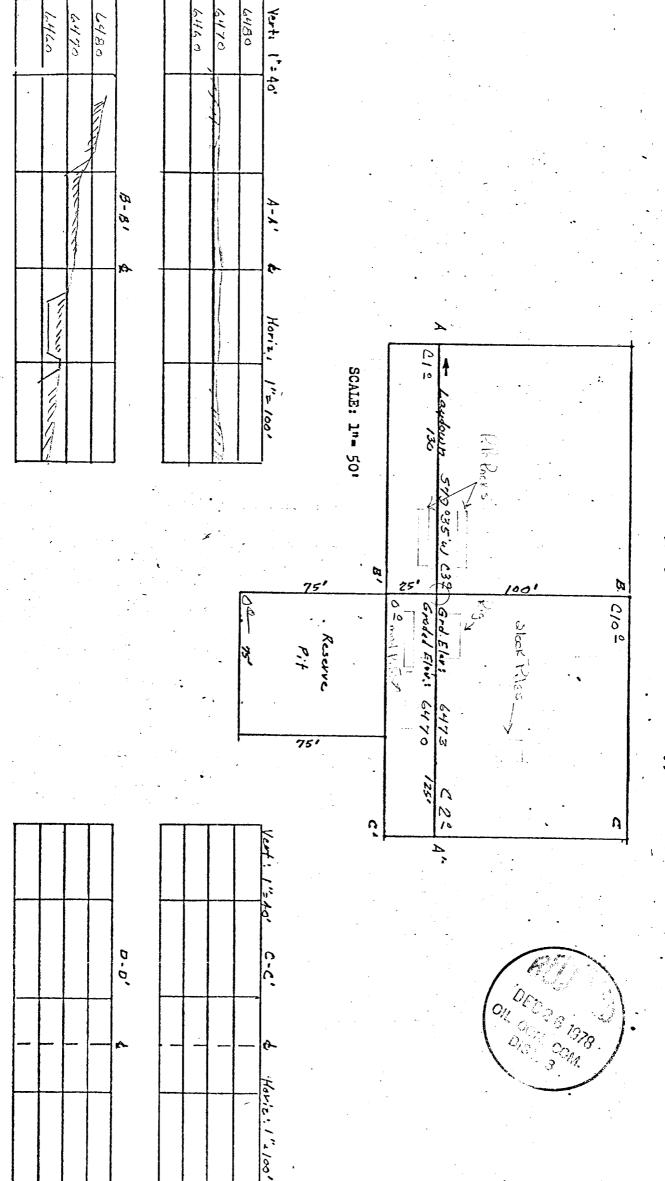


Preventers and spools are to have through bore of 8" - 2000# or larger.



Location Profile for
SOUTHLAND ROYALTY CO. #2 MCORE
1690'FNL 1570'FEL Sec 35-T32N-R12W San Juan County, New Mexico

7 700 7



KERR LAND SURVEYING Date: 11-18-78

