	DED + D=	UNITED STATES	SUBMIT IN TRIPLICATE*	Budget Bureau No. 42-R1424
DEPAR		MICHI OF THE INTERIOR verse side)		5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY				SF-078146
(Do not use this	form for propo	ICES AND REPORTS sals to drill or to deepen or plug ATION FOR PERMIT—" for such	hade to a different server	6. IF INDIAN, ALLOTTEE OR TEIBE NAME
1. OIL GAS WE'LL WELL OTHER				7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company				8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR				Moore 9. WELL NO.
P. O. Drawer 570, Farmington, NM 87401				#2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)				10. FIELD AND POOL, OR WILDCAT
1690' FNL & 1570' FEL				Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.		15. ELEVATIONS (Show whether D	E PT CP etc.)	Section 35, T32N, Rl2W
		6473'		12. COUNTY OR PARISH 13. STATE  San Juan New Mexico
16.	Charle A.			
	CHECK A		Nature of Notice, Report, or C	•
	<u> </u>	[]	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-O		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
SHOOT OR ACIDIZE		MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING
REPAIR WELL		CHANGE PLANS	(Other) Spud and (	lasing Report X
(Other)			(None : Report regults	of multiple completter W 17
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	well is directly	ERATIONS (Clearly state all pertine onally drilled, give subsurface loss		etton Report and Log form.) including estimated date of starting any depths for all markers and zones perti-
3-11-79 Sp. 15:	udded 12 1 9'. Set 3 5 sacks of	1/4" surface hole @ : 3 joints of 8 5/8", : 5 Class "B" with 1/4:		drilled to a TD of Cemented with and 3% CaCl2. Plug
3-11-79 Sp. 15:	udded 12 1 9'. Set 3 5 sacks of	1/4" surface hole @ : 3 joints of 8 5/8", : 5 Class "B" with 1/4:	of details, and give pertinent dates, ations and measured and true vertices  9:30 PM, 3-11-79 and 624#, K-55 casing at 144  # gel flake per sack a	drilled to a TD of Cemented with and 3% CaCl2. Plug
nent to this work.)  3-11-79 Spa 159 149 dox	udded 12 1 9'. Set 3 5 sacks of wn at 2:15	1/4" surface hole @ : 3 joints of 8 5/8", : 5 Class "B" with 1/4: 5 AM, 3-12-79. Cemen	of details, and give pertinent dates, ations and measured and true vertices  9:30 PM, 3-11-79 and 624#, K-55 casing at 144  # gel flake per sack a	including estimated date of starting any depths for all markers and zones pertined to a TD of del. Cemented with and 3% CaCl <sub>2</sub> . Plug ace.
3-11-79 Sp. 15:	udded 12 1 9'. Set 3 5 sacks of wn at 2:15	1/4" surface hole @ : 3 joints of 8 5/8", : 5 Class "B" with 1/4: 5 AM, 3-12-79. Cemen	of details, and give pertinent dates, ations and measured and true vertices  9:30 PM, 3-11-79 and 624#, K-55 casing at 144  # gel flake per sack a	including estimated date of starting any depths for all markers and zones pertined to a TD of del. Cemented with and 3% CaCl <sub>2</sub> . Plug ace.
nent to this work.)  3-11-79 Spa 159 149 dox	udded 12 1 9'. Set 3 5 sacks of wn at 2:15	true and correct	of details, and give pertinent dates, ations and measured and true vertices  9:30 PM, 3-11-79 and 624#, K-55 casing at 144  # gel flake per sack a	including estimated date of starting any depths for all markers and zones perti- drilled to a TD of 16'. Cemented with and 3% CaCl <sub>2</sub> . Plugace.  MARIA 1979 OIL CON COM
nent to this work.)  3-11-79 Spa 159 149 dox	idded 12 19'. Set 35 sacks of wn at 2:15	true and correct  TITLE Distribution of the substitute and correct	et details, and give pertinent dates, ations and measured and true vertical dates.  9:30 PM, 3-11-79 and 624#, K-55 casing at 14# gel flake per sack and circulated to surface.	including estimated date of starting any depths for all markers and zones perti- drilled to a TD of 16'. Cemented with and 3% CaCl <sub>2</sub> . Plugace.  MARIA 1979 OIL CON COM

\*See Instructions on Reverse Side

nymac