NO. OF COPIES RECEIVED			
SAHIA SE PEQUES	CONSERVATION COMMISSION TOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective (1) 65	
AUTHORIZATION TO T	AND RANSPORT OIL AND HATUR	FECELMS	
CAND OFFICE			
TRANSPORTER 343		JAN 1 6 1984	
OPE OR		DIL CON. DIV.	
Southland Royalty Company		DIST. 3	
P. O. Drawer 570, Farmington, New Mexico	87499		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well Change in Transporter of: Recompletion Cil Dry	Gas Pool Change		
	densate		
If change of Jwnership give name and address of previous owner			
II. DESCRIPTION OF WELL AND LEASE			
Cease Name Well No. Pool Name, Including Hillstrom 2 Blanco Picti			
Location 2 Branco Fred	ired Ciriis State, i state, i state, i	sister rederat SF-070140	
Unit Letter M : 1010 Feet From The South	Line and 1180 Feet From	The <u>East</u>	
Line of Section 35 Township 32N Range	12W , NMPM, San	Juan County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL			
Mana Li Authorized Transport a of St or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Southern Heine Coth original or Dry Gas X		oved copy of this form is to be sent)	
Southern Union Gathering It well produces on or liquids, Unit Sen. Twp. Rge.		eld, New Mexico 87413	
give location of tanks.	al sive compingling arder number		
If this production is commingled with that from any other lease or posity. COMPLETION DATA Cit Well Gas Well		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion - (X)		. 1	
Date Spudged Date Compl. Ready to Prod.	Tota. Depth	P.B.T.D.	
is evaluate DF_{i} RAB, RF_{i} GR_{i} etc Name of Producting Formation	Top Oil/Gas Pay	Tubing Depth	
and the cost		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-11- f 41-	e after recovery of total volume of load of depth or be for full 24 hours;	il and must be equal to or exceed top allow-	
OIL WEIL date for this Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Lang L. Tier Tubing Pressure	Casing Pressure	Choke Size	
Actua, Frod. During Tee: Cil-Bbis.	Water-Bbis.	Gas - MCF	
g = 10 <u>F</u> ,			
no. From Taet - VOR CO Langto or Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
THE OF COMPLIANCE	OIL CONSERV	ATION COMMISSION	
	APPROVED JAN 1 6 1982		
The control that the rules and regulations of the Oil Conservation for the been complied with and that the information given is true and complete to the best of my knowledge and believed.			
20/2 13 1 de Aug combrete to the gent of mi violated and only	!}	SUPERVISOR DISTRICT # 3	
d 4 0 4	This form is to be filed in	compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation on the well-in accordance with RULE 111.		panied by a tabulation of the deviation	
Secretary	— All sections of this form to	nust be filled out completely for allow-	
1-13-84	able on new and recompleted Fill out only Sections I.	Meils. II. III. and VI for changes of owner, or other such change of condition.	
(Date		ist be filed for each pool in multiply	