NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE							
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CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	····	All dista	inces must be f	rom the oute	r boundaries	of the Section		·
Operator				Lease				Well No.
SOUTHLAND ROYALTY COMPANY				VASALY-FEDERAL				. 2
Unit Letter	Section	Township		Range		County		
I	31	32	!N	1	lW	SAN	JUAN	
Actual Footage Loc	ation of Well:		· · · · · · · · · · · · · · · · · · ·	<u></u>				
1615	feet from the	South	line and	900		leet from the	East	line
Ground Level Elev.	Producing F	ormation		Pool		icet non the		Dedicated Acreage:
6460	Pictur	ed Cliffs	.		Blanco			1.60
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2. If more the interest an	nd royalty).	s dedicated	to the wel	l, outline	each and i	dentify the	ownership	thereof (both as to working
dated by o Yes If answer this form i No allowal	ommunitization, No If is "no," list the f necessary.) ble will be assig	unitization answer is " owners an ned to the v	yes;' type of tract description	ing. etc? of consolideriptions well interests	lation hich have have been	actually be	en consolic	dated. (Use reverse side of nmunitization, unitization, n approved by the Commis-
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February 21, 1979

Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Attention: Mr. Al Kendrick

Re: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 8" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

L. O. Van Ryan

District Production Manager

LOVR/dg