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OPERATOR	2

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Southland Royalty Company
3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER I LOCATED 1615 FEET FROM THE south LINE AND 900 FEET FROM THE east LINE OF SEC. 31 TWP. 32N RGE. 11W NMPM
7. Unit Agreement Name
8. Farm or Lease Name
Vasaly Federal
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated Fruitland
12. County
San Juan

15. Date Spudded 10-08-79 16. Date T.D. Reached 10-12-79 17. Date Compl. (Ready to Prod.) 12-11-79 18. Elevations (DF, RKB, RT, GR, etc.) 6460' GR 19. Elev. Casinghead
20. Total Depth 3252' 21. Plug Back T.D. 3242' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-3252 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2734'-2942' (Fruitland)
25. Was Directional Survey Made
Deviation

26. Type Electric and Other Logs Run
GR-Density, IES and GR-Correlation Logs
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	145'	12-1/4"	195 SXS	
2-7/8"	6.5#	3252'	7-7/8"	570 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)
2734', 2739', 2926', 2937', 2942'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2734' - 2942' AMOUNT AND KIND MATERIAL USED 34,103 gallons of water and 30,800# of 20/40 sand.

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In
Date of Test 12-18-79 Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 1065 MDF/d PITOT TUBE TEST GAUGED

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mark McFarland

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE District Production Manager DATE December 26, 1979

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in duplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Ellinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	T. T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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