

District I
P.O. Box 1980,
Hobbs, NM

District II
P.O. Drawer DD,
Artesia, NM 88211

District III
1000 Rio Brazos Rd,
Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 St. Francis Drive

Santa Fe, New Mexico 87505

SUBMIT 1 COPY TO
APPROPRIATE

DISTRICT OFFICE
AND 1 COPY TO

SANTA FE OFFICE

(Revised 3/9/94)

OK
2pts
Sep #1
Sep #2

PIT REMEDIATION AND CLOSURE REPORT

Operator: Hallador Petroleum, LLP

Telephone: 1-800-839-5506

Address: 1660 Lincoln Street, Denver CO. 80264

Well Name: Horton 3A

Location: Unit E, Sec.13 T32N R12W, County: San Juan, NM

Pit Type: Separator ☒ Dehydrator ☐ Other Production Pit #1

Land Type: BLM

Pit Location: Pit dimensions: length 25' width 20' depth 21'
(Attach diagram)

Reference: wellhead ☒

Footage from reference: 40'

Direction from reference: 70° Degrees East of North

Depth To Ground Water:
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet	(20 points)
50 feet to 99 feet	(10 points)
Greater than 100 feet	(0 points)
<u>0</u>	

Wellhead Protection Area:
(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes	(20 points)
No	(0 points)
<u>0</u>	

Distance To Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet	(20 points)
200 feet to 1000 feet	(10 points) <u>10</u>
Greater than 1000 feet	(10 points)

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: 10/1999

Date Completed: 10/30/2000

Remediation Method: Excavation ☒

Approx. cubic yards 389

(Check all appropriate
sections)

Landfarmed ☒

Insitu Bioremediation _____

Remediation Location: Onsite landfarmed

General Description Of Remedial Action: Contaminated soils were excavated from pit area to bedrock of shale at approx. 21 feet. Recovered soil was landfarmed on location, the soils were turned ten (10) times in a seven-month period. Following sampling for clearance the land farm remediation treated soils were backfilled in original pit area. Excavation was limited on the north side due to existing surface production equipment.

Ground Water Encountered: No ☒ Yes _____ Depth _____

Closure Sampling:

Sample Horton 3A Production Pit 1

Sample location pit excavation bottom 5 point composite

Sample depth 1' below pit bottom approximately 21' BGS

Lab ID Product Pit CPC

Sample date 10/30/00 Sample time 10:20 AM

Sample Results

Benzene (ppm) NA

Total BTEX (ppm) NA

Field Headspace (ppm) 0.0

TPH 26mg/Kg

Sample Location Side wall four point composite

Sample depth 3-4' BGS

Lab ID Product Pit SWC

Sample date 10/30/00 Sample time 10:30 AM

Sample Results

Benzene (ppm) NA

Total BTEX (ppm) NA

Field Headspace 0.0

TPH 280mg/Kg

Ground Water Sample: Yes _____ NO ☒

AS AN AGENT FOR HALLADOR PETROLEUM, I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 4/4/01

SIGNATURE

NAME John Hagstrom

TITLE Environmental Technician

(OCD DOC)

OFF: (505) 325-5667
FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

November 20, 2000

John Hagstrom
On Site Technologies Limited
612 E. Murray Drive
P.O. Box 2606
Farmington, NM 87499
TEL: (505) 325-5667
FAX (505) 327-1496

RE: 4-1771; Hallador Pits

Order No.: 0010049

Dear John Hagstrom,

On Site Technologies, LTD. received 5 samples on 10/30/2000 for the analyses presented in the following report.

The Samples were analyzed for the following tests:
SOPREP SONICATION: TPH 418.1 (SW3550A)
TPH, T/R Soil (E418.1)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox

P.O. BOX 2606 • FARMINGTON, NM 87499
EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667
FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

On Site Technologies, LTD.

Date: 20-Nov-00

CLIENT: On Site Technologies Limited
Project: 4-1771; Hallador Pits
Lab Order: 0010049

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Methods for Chemical Analysis of Water and Wastes, EPA-600/4-79-020, March 1983.

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

Any quality control and/or data qualifiers associated with this laboratory order will be flagged in the analytical result page(s) or the quality control summary report(s).

OFF: (505) 325-5667
FAX: (505) 327-1496



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FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 20-Nov-00

Client:	On Site Technologies Limited	Client Sample Info:	Hallador Pits
Work Order:	0010049	Client Sample ID:	Horton 3A Product Pit CPC
Lab ID:	0010049-01A	Matrix:	SOIL
Project:	4-1771; Hallador Pits	Collection Date:	10/30/2000 10:20:00 AM
		COC Record:	10990

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
TPH, T/R SOIL		E418.1				Analyst: DM
Petroleum Hydrocarbons, T/R	26		25	mg/Kg	1	11/16/2000

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 5

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FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 20-Nov-00

Client: On Site Technologies Limited
Work Order: 0010049
Lab ID: 0010049-02A **Matrix:** SOIL
Project: 4-1771; Hallador Pits

Client Sample Info: Hallador Pits
Client Sample ID: Horton 3A Product Pit SWC
Collection Date: 10/30/2000 10:30:00 AM
COC Record: 10990

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
TPH, T/R SOIL	E418.1					Analyst: DM
Petroleum Hydrocarbons, T/R	280	25		mg/Kg	1	11/16/2000

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

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Surr: - Surrogate

2 of 5

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- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



CHAIN OF CUSTODY RECORD

Date: _____

Page: _____ of _____

Distribution:	White - On Site	Yellow - LAB	Pink - Sampler	Goldenrod - Client
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District I

State of New Mexico

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Energy, Minerals and Natural Resources Department

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SANTA FE
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1220 St Francis Drive

Santa Fe, New Mexico 87505

(Revised
3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Hallador Petroleum, LLP

Telephone: 1-800-839-5506

Address: 1660 Lincoln Street, Denver CO. 80264

Well Name: Horton 3A

Location: Unit E, Sec.13 T32N R12W, County:San Juan, NM

Pit Type: Separator ☒ Dehydrator ☐ Other Sep Pit #2

Land Type: BLM

Pit Location: Pit dimensions: length 22' width 20' depth 23'
(Attach diagram)

Reference: wellhead ☒

Footage from reference: 80'

Direction from reference: 15 Degrees South of East

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet	(20 points)
50 feet to 99 feet	(10 points)
Greater than 100 feet	(0 points)
<u>0</u>	

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

Yes	(20 points)
No	(0 points)
<u>0</u>	

Distance To Surface Water:

(Horizontal distance to perennial

lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet	(20 points)
200 feet to 1,000 feet	(10 points)
<u>10</u>	
Greater than 1,000 feet	(0 points)

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: 10/1999

Date Completed: 10/30/2000

Remediation Method: Excavation x

Approx. cubic yards 375

(Check all appropriate

sections)

Landfarmed x

Insitu Bioremediation

Remediation Location: Onsite landfarmed

General Description Of Remedial Action: Contaminated soils were excavated from the pit area to bedrock of shale at approx. 23 feet. Recovered soil was distributed on the location and plowed/tilled ten (10) times over a seven-month period. Following clearance sampling and landfarm remediation, treated soils were backfilled in the original pit area.

Ground Water Encountered: No x Yes _____ Depth _____

Closure Sampling

Sample Horton 3A Sep Pit #2 5 point composite

Sample location Pit excavation bottom

Sample depth 1' below pit bottom approximately 23' BGS

Lab ID Sep Pit CPC

Sample date 10/30/00 Sample time 10:50 AM

Sample Results

Benzene (ppm) NA

Total BTEX (ppm) NA

Field Headspace (ppm) 0.0

TPH ND

Sample location Side wall 4 point composite

Sample depth 3-4' BGS

Lab ID Sep Pit SWC

Sample Date 10/30/00 Sample time 11:00 AM

Sample Results

Benzene (ppm) NA

Total BTEX (ppm) NA

Field Headspace (ppm) 0.0

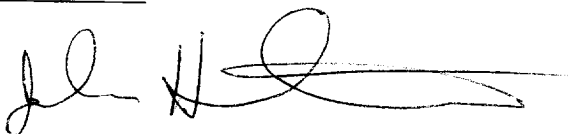
TPH ND

AS AN AUTHORIZED AGENT FOR HALLADOR PETROLEUM, I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 4/4/01

NAME John Hagstrom

SIGNATURE

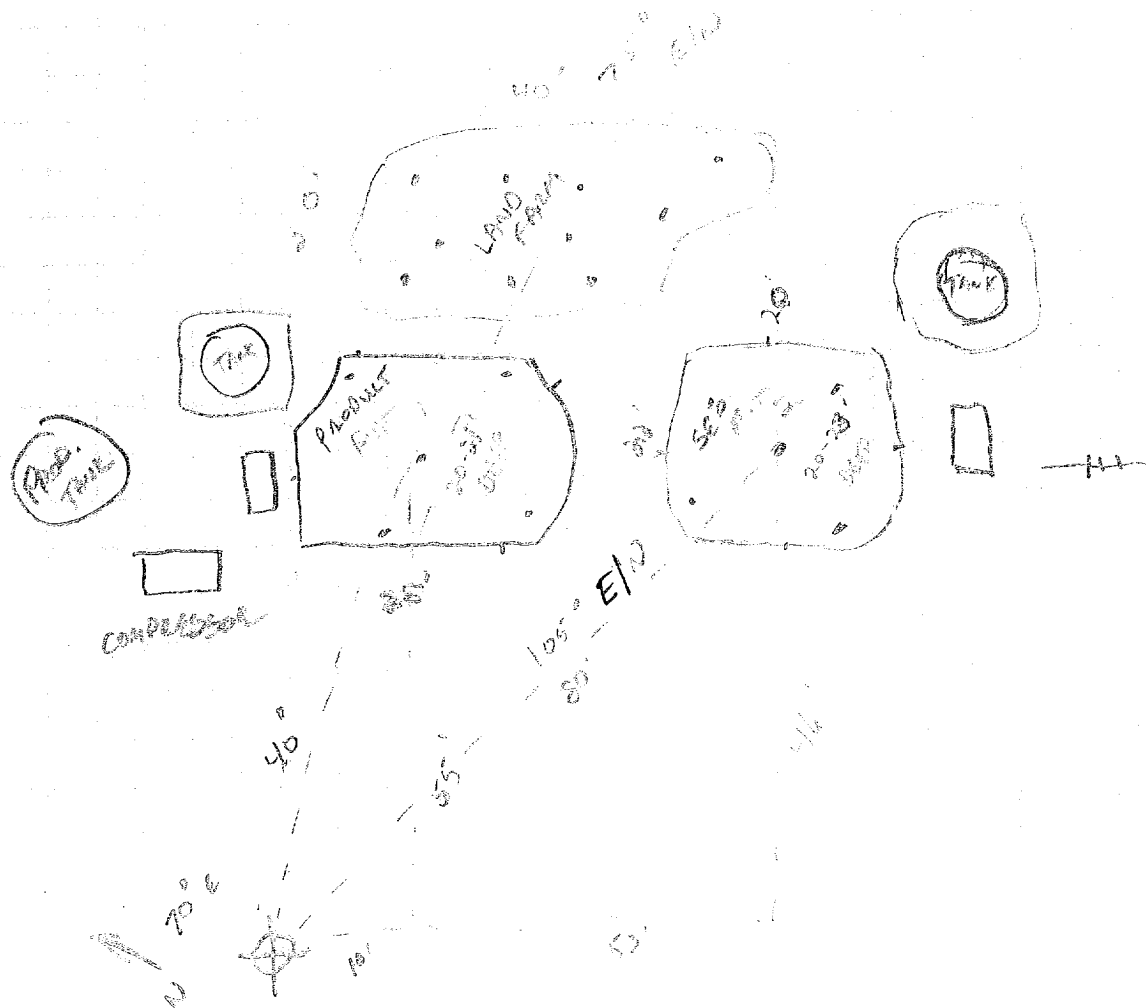


TITLE Environmental Technician



DATE 10/30/00
BY JAT

SUBJECT HORTON 3A
WWS 1/8 SEC 13 T3200 R1000 S10000 SF 0761470



OFF: (505) 325-5667
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November 20, 2000

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RE: 4-1771; Hallador Pits

Order No.: 0010049

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The Samples were analyzed for the following tests:
SOPREP SONICATION: TPH 418.1 (SW3550A)
TPH, T/R Soil (E418.1)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox

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FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

On Site Technologies, LTD.

Date: 20-Nov-00

CLIENT: On Site Technologies Limited
Project: 4-1771; Hallador Pits
Lab Order: 0010049

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Methods for Chemical Analysis of Water and Wastes, EPA-600/4-79-020, March 1983.

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

Any quality control and/or data qualifiers associated with this laboratory order will be flagged in the analytical result page(s) or the quality control summary report(s).

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LAB: (505) 325-1556
FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 20-Nov-00

Client:	On Site Technologies Limited	Client Sample Info:	Hallador Pits
Work Order:	0010049	Client Sample ID:	Horton 3A Sep. Pit CPC
Lab ID:	0010049-03A	Matrix:	SOIL
Project:	4-1771; Hallador Pits	Collection Date:	10/30/2000 10:50:00 AM.
		COC Record:	10990

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
TPH, T/R SOIL		E418.1				Analyst: DM
Petroleum Hydrocarbons, T/R	ND	25		mg/Kg	1	11/16/2000

Qualifiers:

PQL - Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits

ND - Not Detected at Practical Quantitation Limit

R - RPD outside accepted recovery limits

J - Analyte detected below Practical Quantitation Limit

E - Value above quantitation range

B - Analyte detected in the associated Method Blank

Sur: - Surrogate

3 of 5

P.O. BOX 2606 • FARMINGTON, NM 87499

EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667
FAX: (505) 327-1496



LAB: (505) 325-1556
FAX: (505) 327-1496

ANALYTICAL REPORT

Date: 20-Nov-00

Client:	On Site Technologies Limited	Client Sample Info:	Hallador Pits
Work Order:	0010049	Client Sample ID:	Horton 3A Sep. Pit SWC
Lab ID:	0010049-04A	Matrix:	SOIL
Project:	4-1771; Hallador Pits	Collection Date:	10/30/2000 11:00:00 AM
		COC Record:	10990

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
TPH, T/R SOIL		E418.1				Analyst: DM
Petroleum Hydrocarbons, T/R	ND	25		mg/Kg	1	11/16/2000

Qualifiers:

- PQL - Practical Quantitation Limit
- ND - Not Detected at Practical Quantitation Limit
- J - Analyte detected below Practical Quantitation Limit
- B - Analyte detected in the associated Method Blank

- S - Spike Recovery outside accepted recovery limits
- R - RPD outside accepted recovery limits
- E - Value above quantitation range
- Surrogate - Surrogate

4 of 5

P.O. BOX 2606 • FARMINGTON, NM 87499

EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

CHAIN OF CUSTODY RECORD

Date: 10-29-2010

Page: 7 of

612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499
LAB: (505) 325-5667 • FAX: (505) 327-1496

Purchase Order No.:		Project No. 4-77		Name Title	
Name Company		Dept.		Company	
Address				Mailing Address	
City, State, Zip				City, State, Zip	
PROJECT LOCATION:				Telephone No.	
SAMPLER'S SIGNATURE:				Telefax No.	
SAMPLE IDENTIFICATION		DATE		TIME	
SAMPLE		MATRIX		PRES.	
10.00		SOL		COLD	
10.30		SOL		COLD	
10.50		SOL		COLD	
11.00		SOL		COLD	
11.30		SOL		COLD	
11.40		SOL		COLD	
11.50		SOL		COLD	
12.00		SOL		COLD	
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12.20		SOL		COLD	
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15.50		SOL		COLD	
16.00		SOL		COLD	
16.10		SOL		COLD	
16.20		SOL		COLD	
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16.40		SOL		COLD	
16.50		SOL		COLD	
17.00		SOL		COLD	
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25.50		SOL		COLD	
26.00		SOL		COLD	
26.10		SOL		COLD	
26.20		SOL		COLD	
26.30		SOL		COLD	
26.40		SOL		COLD	
26.50		SOL		COLD	
27.00		SOL		COLD	
27.10		SOL		COLD	
27.20		SOL		COLD	
27.30		SOL		COLD	
27.40		SOL		COLD	
27.50		SOL		COLD	

District I

P.O. Box 1980,
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P.O. Drawer DD,
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District III

1000 Rio Brazos Rd,
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State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 St. Francis Drive
Santa, Fe NM 87505

SUBMIT 1 COPY
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APPROPRIATE

DISTRICT
OFFICE
AND 1 COPY TO

SANTA FE
OFFICE

Landfarm Remediation and Closure Report

Owner/Operator: Hallador Petroleum, LLP

Telephone: 1-800-839-5506

Address: 1660 Lincoln Street Denver, CO 80264

Facility or Well Name: Horton 3A

Location: Unit E, Section: 13 T32N R12W

County: San Juan, NM

Land Type BLM X, State , Fee , Other

Landfarm location Length: 40' Width: 20'

Reference: Wellhead: X Other:

Footage from reference: 60'

Direction from reference: 75° East of North

Refer to attached map for land farm location

GENERAL DISCRIPTION of LANDFARM ACTIVITIES: Contaminated soils from pits 1 and 2 were excavated to bedrock. Soils from both pits were distributed on location and turned ten (10) times in a seven (7) month period. Following landfarm remediation, soils were sampled for clearance and backfilled in the original pit areas.

SAMPLING INFORMATION

Type of sample: Grab: Composite: 10 points

Sample Depth : 0-12"

Sample Date: 10/30/00 Sample Time: 10:40

Laboratory Analysis: BTEX (ppm) TPH ND (ppm)

OVN/PID 0.0 units

Refer to attached map for sample location. Laboratory results attached

AS AN AUTHORIZED AGENT FOR HALLADOR PETROLEUM I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

Date: 11/4/01

Signature: [Signature]

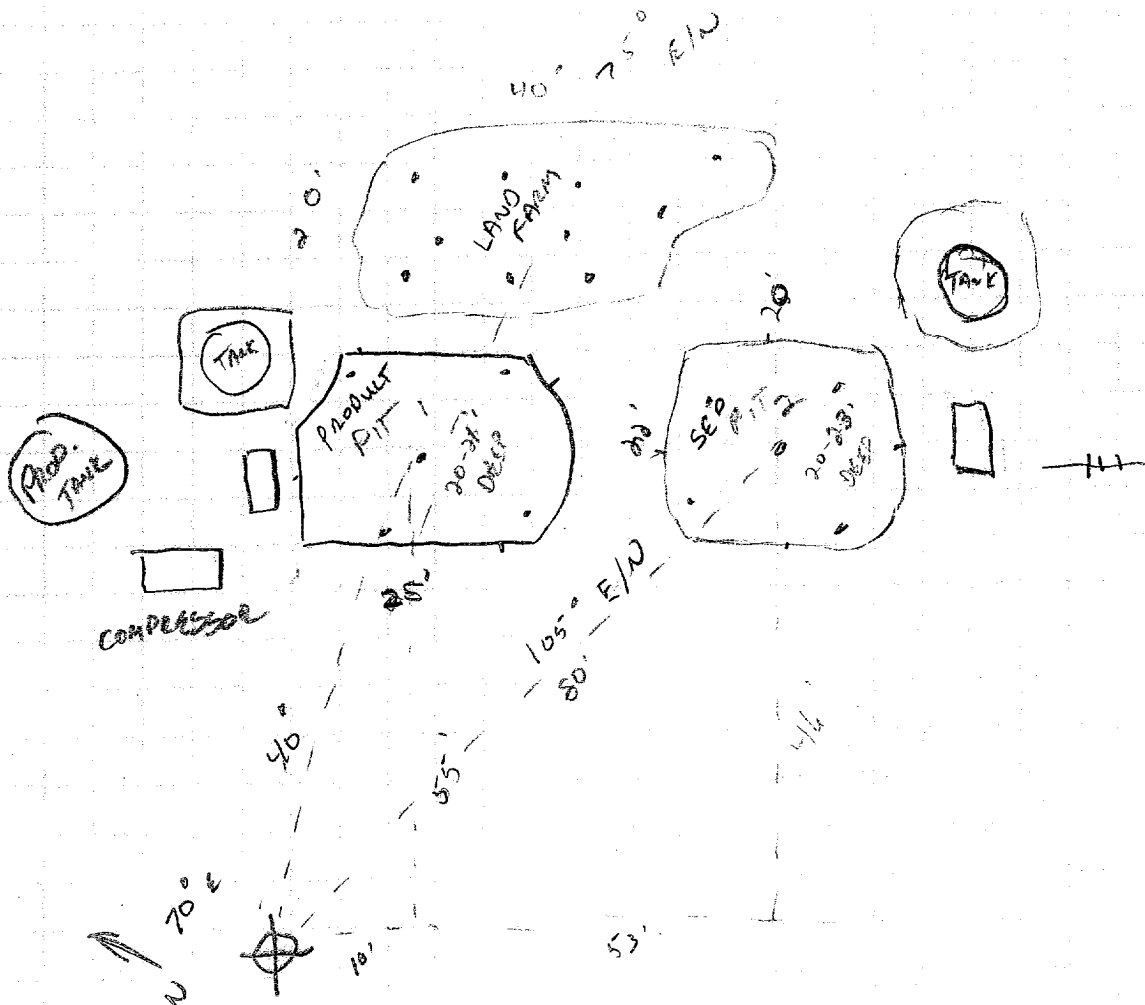
Print Name: John Hagstrom

Title: Environmental Technician



DATE 10/30/00
BY JPH

SUBJECT HORTON 3A
NW 1/4 SEC 13 T32N R12W SJ COUNTY SF 076147A



OFF: (505) 325-5667
FAX: (505) 327-1496



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November 20, 2000

John Hagstrom
On Site Technologies Limited
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TEL: (505) 325-5667
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RE: 4-1771; Hallador Pits

Order No.: 0010049

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The Samples were analyzed for the following tests:
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TPH, T/R Soil (E418.1)

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If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox

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EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

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LAB: (505) 325-1556
FAX: (505) 327-1496

On Site Technologies, LTD.

Date: 20-Nov-00

CLIENT: On Site Technologies Limited
Project: 4-1771; Hallador Pits
Lab Order: 0010049

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Methods for Chemical Analysis of Water and Wastes, EPA-600/4-79-020, March 1983.

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

Any quality control and/or data qualifiers associated with this laboratory order will be flagged in the analytical result page(s) or the quality control summary report(s).

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ANALYTICAL REPORT

Date: 20-Nov-00

Client:	On Site Technologies Limited	Client Sample Info:	Hallador Pits
Work Order:	0010049	Client Sample ID:	Horton 3A Landfarm
Lab ID:	0010049-05A	Matrix:	SOIL
Project:	4-1771; Hallador Pits	Collection Date:	10/30/2000 10:40:00 AM
		COC Record:	10990

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
TPH, T/R SOIL		E418.1				Analyst: DM
Petroleum Hydrocarbons, T/R	ND	25		mg/Kg	1	11/16/2000

Qualifiers:

PQL - Practical Quantitation Limit

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E - Value above quantitation range

Surr: - Surrogate

5 of 5

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EMAIL: ONSITE@ONSITELTD.COM

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

CHAIN OF CUSTODY RECORD

Date: _____

Page: _____ of _____

612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499
LAB: (505) 325-5667 • FAX: (505) 327-1496

Purchase Order No.:		Project No. 4-1771		Name <u>John Hester</u>		Title	
SEND INVOICE TO		Company		Company			
		Address		Mailing Address			
		City, State, Zip		City, State, Zip			
PROJECT LOCATION:		City, State, Zip		Telephone No.		Telefax No.	
SAMPLER'S SIGNATURE: <u>[Signature]</u>		RESULTS TO		ANALYSIS REQUESTED			
SAMPLE IDENTIFICATION		DATE		SAMPLE		LAB ID	
				TIME	MATRIX		
10/20/00 3A 100 PR CFC		10/20/00	50L				
" " SDC		10/20/00					
10/20/00 2A 500 PR CFC		10/20/00					
" " SDC		10/20/00					
10/20/00 3A 100 PR CFC		10/20/00					
" " SDC		10/20/00					
10/20/00 2A 500 PR CFC		10/20/00					
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10/20/00 3A 100 PR CFC		10/20/00					
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