

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Rincon Operating Co.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 808, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1739' FWL & 2247' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 3/27/79

5. LEASE DESIGNATION AND SERIAL NO.
NM 0101125-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME

Ute Dome Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Ute Dome Paradox

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T32N, R13W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 4/3/79 16. DATE T.D. REACHED 5/6/79 17. DATE COMPL. (Ready to prod.) 10/23/79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6422' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9580' 21. PLUG BACK T.D., MD & TVD 8958' (top of cmt. retainer) 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8047' - 9509' (See attached) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Density Neutron with GR Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	710'	15"	700 sxs	None
5 1/2"	17#	9580'	7 7/8"	600 sxs	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8002'	8002'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See attached				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				See attached	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
10/23/79		Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/23/79	2	25/64	→	4	312.5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	DIS. GRAVITY-APP. (CORR.)	
500"	Packer	→	48	3750	72		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Herman H. Fellhoelter, Jr.

35. LIST OF ATTACHMENTS
Well 517 waiting on the line connected on

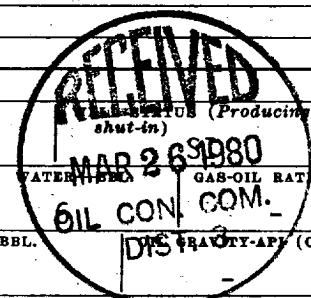
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Clarence H. Brown TITLE President DATE 12/11/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEC 18 '79

OPERATOR

FARMINGTON DISTRICT
BY WLC



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Upper Hermosa	7394	
				Ismay	8502	
				Desert Creek	8690	
				Akah	8841	
				Barker Creek	9006	

Attachment to: 9-330

Rincon Operating Co.
Ute Dome Federal #1
Section 19, T32N, R13W
San Juan County, N.M.

31. Perforation Record:

Perforated as follows with 1 shot per foot:

1. 9380-86'; 9390-9404'; 9434-42'; 9447-58'; 9474-81';
9488-98'; 9504-09'; 9358-70'; 9350-54'; 9333-36';
9323-30'; 9250-9319'; 9230-40'; 9214-25'; 9194-9200'; (9507' Bottom)
9188-90'; 9164-84'; 9148-58'; 9123-45'; 9107-9119';
9034-9103'; 9014-9029'. 9509-9014 Barker Creek

Acidized above perforations with 30,000 gallons 28% HCL.

Squeezed above perforations with 600 sxs of 50-50 pozmix
with radioactive sand + 125 sxs of Class B.

2. Perforated as follows with 1 shot per foot:

8811-8813'; 8800-08'; 8700-8796'. (Desert Creek and Akah)

Acidized above zone with 20,000 gallons 28% HCL.

3. Perforated as follows with 1 shot per foot:

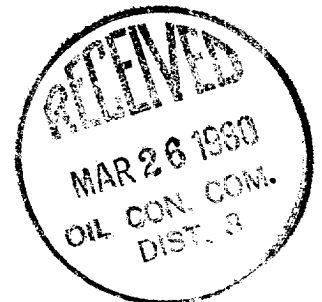
8601-8634'; 8517-8573'. Desert Creek

Acidized above perforations with 10,000 gallons 28% HC.

4. Perforated as follows with 1 shot per foot:

8441-8457'; 8416-36'; 8384-8402'; 8367-8374'; 8310-26'; 8047' Top
8240-8256'; 8140-8187'; 8096-8104'; 8047-8080'. Upper Hermosa

Acidized above perforations with 16,000 gallons 28% HC.



ACCEPTED FOR RECORD

MAR 13 1960

PERMISSION DISTRICT
BY *AK*