## STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT

AGY AND MINER	ALS E	DEPA	HI	Λŀ
DISTRIBUTION				
BANTA FE				
FILE				
U.S.G.S.		1		
LAND OFFICE		<b>!</b>		Į
TRANSPORTER	DIL	<u> </u>	L	
	GAS			1
OPERATOR		<u> </u>	L	1
PROBATION OFFICE				
Operator				•

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROPATION OFFICE				
Kimbark O	il & Gas Company			
Address 1580 Lines	oln St. #700 Denver,CO 8	0203		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	Rincon Operating Company was dissolved		
Recompletion (X)		all assets acquired by kimbark UaG		
Change in Ownership A (See oth	er) caringing of			
If change of ownership give name and address of previous owner.	Rincon Operating Company	z, 1580 Lincoln St. #700	Denver, CO 80203	
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including Fo	rmation Kind of Leas		
Lease Name  Ute Dome Federal	Ute Dome Pa	aradox State, Federa	n or Fee Federal 0101125-H	
Location		e and 2747 Feet From	The South	
Unit Letter J: 213	O Feet From The Fast Line	and		
Line of Section 19 Tox	vaship 32N Range	13W . NMPM, San Juan	County	
	ren or out AND NATURAL GAS	s		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)		
Permian	V	Box 1528, Denver, CO 80201  Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	į		
El Paso Natural (	Unit Sec. Twp. Rge.	PO Box 990 Farmington, NM 87401  Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	19 32 13	yes	9/13/81	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest	
Designate Type of Completion		T 1 D	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations		25000		
		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
DEQUEST F	OP ATTOWARIE (Test must be a	fier recovery of total volume of load of	l and must be equal to or exceed top allo	
. TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)   Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Memora (1. 1941, Paris)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of 1991		Water - Bbls.	Gas-MCF	
Actual Pred. During Test	Oil-Bbis.	Water - DDIs.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCs		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
		OIL CONCEDIV	ATION DIVISION	
I. CERTIFICATE OF COMPLIAN	CE	APR T	ATION DIVISION	
in the standard and	regulations of the Oil Conservation	40000450		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
above is true and complete to the	te best of my knowledge and out	II '		
		TITLE	n compliance with RULE 1104.	
2222		11	ti for a confu drilled or deaden.	
Caranson (Signature)		well, this form must be accompanied by a table.		
Manager of Drilling & Production		All sections of this form must be filled out completely for alle able on new and recompleted wells.		
(Title)		able on new and recompleted	yer A toy for changes of Owns	
0.703.700	,	Fill out only Sections I.	II, III, ENG VI IOI C. TING	
3/31/82	Date)	II	II, III, and VI for changes of owner orter, or other such change of condition ust be filed for such pool in multip	