Form 9-336 (Rev. 5-68)		۱U	NITED	STA	TES	su	BMIT IN	V DUPLIC		F	'orm ap	proved. Bureay No. 42–R355.5.		
DEPARTMENT OF THE INTERIOR (See other in structions on structions on structions on structions of the structions of														
GEOLOGICAL SURVEY											SF-078118			
WELL CO	MPLETION	I OR	RECO	MPLETI	ION I	REPOR	AA T	ID LO	G *			TEE OR TRIBE NAME		
1a. TYPE OF WELL: OIL GAS WELL X DBY Other										7. UNIT AGREEMENT NAME				
b. TYPE OF COM	PLETION:		WEED 4			Other 111								
NEW WORK DEEP PLUG DIFF. Other											S. FARM OR LEASE NAME			
2. NAME OF OPERATOR											Lawson			
Southland Royalty Company 3. ADDRESS OF OPERATOR											4			
P. O. Drawer 570, Farmington, New Mexico 87401											D POOL	OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										- Undesignated Fruitland Blanco Pictured Cliffs				
At surface 820' FNL & 810' FWL At top prod. interval reported below										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
At total depth											31.	T32N, R11W		
14. PERMIT NO. DATE						TE ISSUED		12. COUNTY O		13. STATE				
									San Juar		New Mexico			
	16. DATE T.D.		17. DAT			o prod.)	18. ELF			RT, GR, ETC.)*	19. E	LEV. CASINGHEAD		
4-18-79 20. TOTAL DEPTH, MD	4-21-		T.D. MD A	$\frac{7-25-7}{100}$	79 . IF MUL	TIPLE COL	MPL	64671		ROTARY TOOL	LS	CABLE TOOLS		
3279'		304			HOW M		,		LLED BY	0-3279'	ı			
24. PRODUCING INTER	EVAL(S), OF THIS			, BOTTOM,	NAME (dd and T	VD) *			<u> </u>		WAS DIRECTIONAL SURVEY MADE		
2854' - 2898'												viation		
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED				
	ion, GR-De	ensit						(m. no.77)				No		
28. CASING SIZE	CASING RECORD (Report all strings set in well) NO SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTIN								MENTING	RECORD AMOUNT PULLED				
9-5/8"	32.30#		145'			2-1/4"	,	95 s		acks				
2-7/8"	6.5 #		3049'		8-3		-3/4"		530 sacks					
29. LINER RECORD					Į.	30.			TUBING RECORD					
SIZE	TOP (MD)		M (MD)		ACKS CEMENT*		(MD)	SIZE	DEPTH SET (MD)			PACKER SET (MD)		
		_	-											
21	conn (Internal a	des and	mare book				······································							
31. PERFORATION REC	CORD (Interval, 8	ize ana	numuer)			82.			;	URE, CEMENT				
									ļ	MOUNT AND KIND OF MATERIAL USED				
									752 gallons water and 200# 20/40 sand					
	•													
33.*					nner				<u> </u>		ar ಸರ್ಜ್ವ	``		
DATE FIRST PRODUCT	ION PROP	UCTION	METHOD (?	rlow <mark>ing, ge</mark> DEAD		umping—		type of pur	np)	WELL		(Producing or		
DATE OF TEST	HOURS TESTED CHOKE SIZ					OIL—BBL. GAS—			ICF. VATER BBL. GA			AS-OIL BATIO		
FLOW. TUBING PRESS.	OW. TUBING PRESSURE		CALCULATED OIL—B		BBL.	GAS-MCF.			WATER-	WATER BR. OIL CORP. CORP.		AVITEAPI (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										Charles Saiz				
35. LIST OF ATTACH	MENTS	· · · · · · · · · · · · · · · · · · ·			. 1			3	rains (Vilence on America)		estillaris el	The state of the s		
36. I hereby certify	that the foregoi	ng and	cache in	formation	is comp	lete and	correct a	s determin	ed from	all available re	cords			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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29.

1979

SUBMIT IN DUPLICATE. Form approved. Budget Bureau No. 42-R355.6. UNITED STATES (See other in DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND BERIAL NO. GEOLOGICAL SURVEY SF-078118 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL XX DRY 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: DEEP-EN NEW XX WORK S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Lawson Southland Royalty Company 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Blanco Pictured Cliffs Undes. Fruitland 820' FNL & 810' FWL 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below At total depth Section 31, T32N, R11W 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 4-18-79 7-18-79 6467' GR 4-21-79 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY 3262' PC 0 - 327924. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE 3067' - 3118' Deviation 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR-Induction, GR-Density & GR-Correlation Logs No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8" 32.30# 145' 12-1/4" 95 sacks 2-7/8" 6.5 # 3272' 7-7/8" 530 sacks LINER RECORD 30. TUBING RECORD BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) ----31. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. PC - 3067', 3090', 3096', 3113', 3118'. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 30671 - 3118' 36.738 gallons water and 28.800# 20/40 sand 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) Flowing Shut-In DATE OF TEST HOURS TESTED PROD'N. FOR TEST PERIOD CHOKE SIZE OIL-BEL. GAS-MCE. WATER-GAS-OIL RATIO 7-25-79 3 3/4" FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL---BBL. GAS --- MCF. WATER-BBL OIL GRAVITY API (CORR.) 24-HOUR BATE 25 427 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Charles Saiz 35. LIST OF ATTACHMENTS CU

36. I hereby certify that the foregoing and attached Diformation is complete and correct as determined from all available records SIGNED District Production Manager July 30, TITLE

*(See Instructions and Spaces for Additional Data on Reverse Side)