

OIL CONSERVATION COMMISSION
AZTEC DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 9/5/79 ~~000000~~

Carl W. Vog

RE: Proposed MC XXX
Proposed DHC
Proposed NSL
Proposed SWD
Proposed WFX
Proposed PMX

Gentlemen:

I have examined the application dated 8/28/79

for the Southland Royalty Co.
Operator

Lawson #4
Lease and Well No.

D-31-32N-11W
Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

A. R. Kendrick
A. R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County San Juan		Date August 28, 1979
Address P. O. Drawer 570, Farmington, New Mexico		Lease Lawson		Well No. No. 4
Location of Well	Unit D	Section 31	Township 32 North	Range 11 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. R-5785 ; Operator Lease, and Well No.: Mesa Petroleum Company
State Com "S" #15A

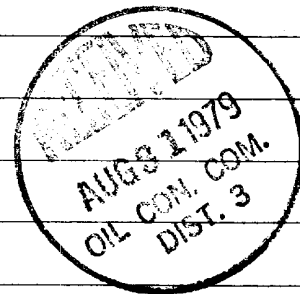
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Fruitland		Blanco Pictured Cliffs
b. Top and Bottom of Pay Section (Perforations)	2854'-2898'		3067'-3118'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Mesa Petroleum Company, 2800 Lincoln Center Bldg, 1660 Lincoln Street, Denver, Colorado 80203



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification August 28, 1979 .

CERTIFICATE: I, the undersigned, state that I am the District Production Manager of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

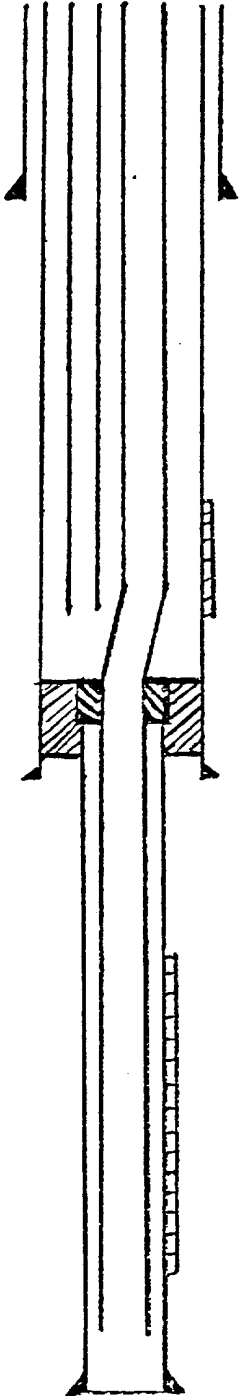
Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

WELL Lawson No. 4
LOCATION Sec. 31-T32N-R11W
FOOTAGE 820' FNL - 810' FWL
San Juan County, New Mexico



9-5/8", 32.30#, H-40 casing set at 145'.
Cemented with 95 sacks.

Fruitland perforated from 2854'-2898' with
total of 6 holes.

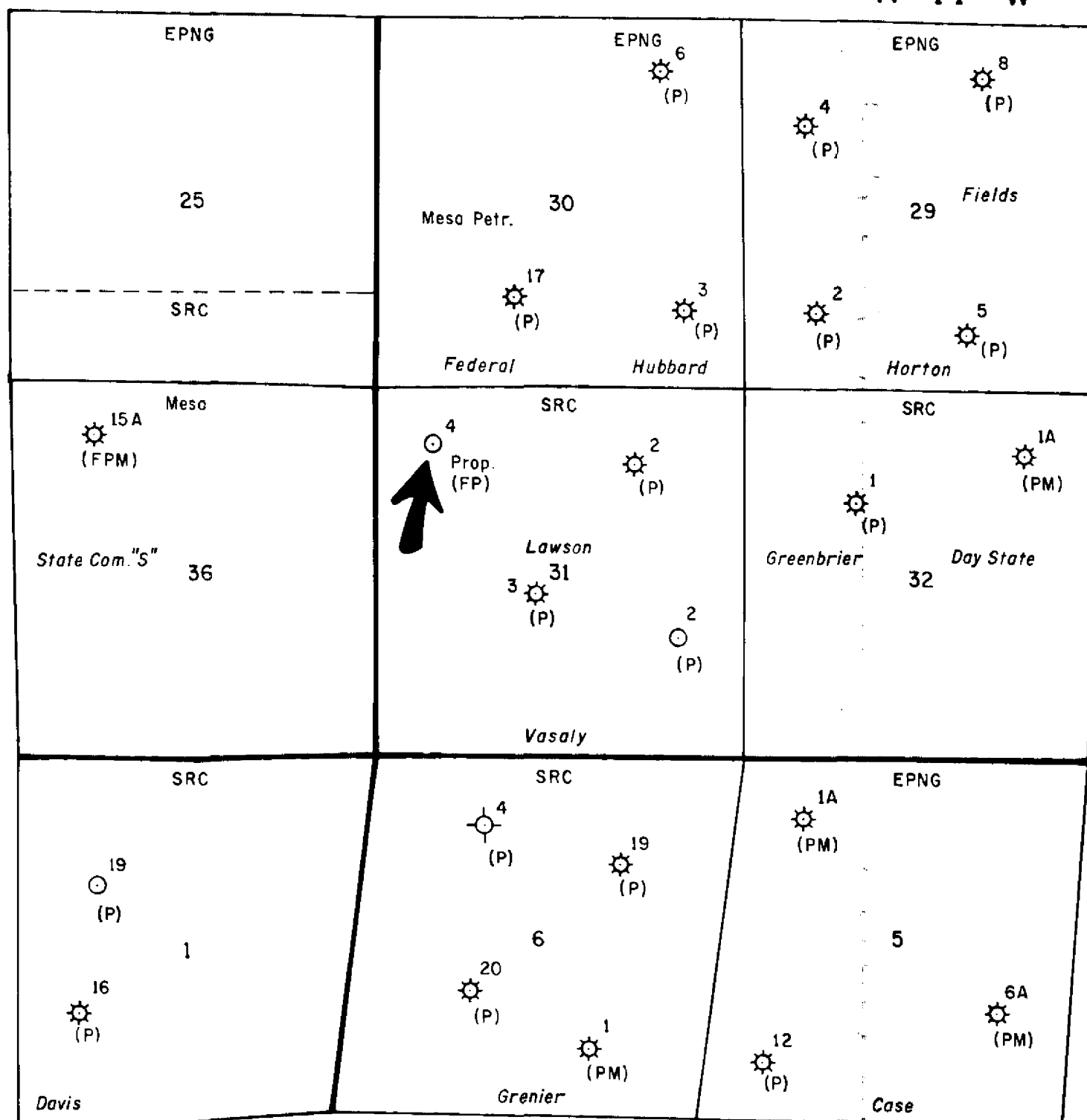
2-7/8", 6.5#, J-55 casing set at 3049'.
Cemented both 2-7/8" casing strings with
530 sacks.

Pictured Cliffs perforated from 3067'-3118'
with total of 5 holes.

2-7/8", 6.5#, J-55 set at 3272'.
*See above for cementing details.

R-12-W

R-11-W



Southland Royalty Company

P.O. Drawer 570
Farmington, New Mexico 87401

8-20-1979

DATE

C. Parsons

PREPARED BY

San Juan Basin

PROJECT AREA

C.I. HORIZON

1" = 2000'

SCALE

REVISED DATE

FILE NUMBER

SAN JUAN CO., NEW MEXICO
OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETION
OF FRUITLAND AND PICTURED CLIFFS FM.

SRC
Lawson #4
820' FNL - 810' FWL
D-Sec. 31-T 32 N-R 11 W N.M.P.M.