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LAND OFFICE				
IRANSPORTER	OIL			
	GAS	/		
OPERATOR		2		

September 20, 1979

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

5	REQU	EST FUR ALLUWABLE	Effective 1-1-65	
FILE /	+	AND		
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	 			
TRANSPORTER OIL	 			
OPERATOR Z	 			
DECEMBER OF FICE	} 		API- 30-095-2340.	
Operator Operator	<u> </u>			
Southland Royalty C	ompany			
	armington, New Mexico	87401		
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil D	Pry Gas RE-TESTED		
Change in Ownership	Casinghead Gas 🔲 💢	Condensate C		
If change of ownership give name and address of previous owner.				
•				
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includ	ing Formation Kind of Lea	se Lease No.	
Lease Name	! !		ral or Fee SF - 078118	
Location	4 Undes ignate	ed Tratetand	<u> </u>	
n	820 Feet From The north	Line and 810 Feet From	The West	
Unit Letter;	Feet From The			
Line of Section 31	Township 32N Range	, 11W , NMPM, Sai	n Juan County	
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	L GAS	1 1 - 1 - 1 - 1	
Name of Authorized Transporter o	f Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent;	
		Address (Give address to which appr	and carry of this form is to be care!	
Name of Authorized Transporter of		-		
El Paso Natural Gas		P.O. Box 990, Farmingt		
If well produces oil or liquids,	Unit Sec. Twp. P.g.		Is gas actually connected? When	
give location of tanks.			No	
If this production is commingled	d with that from any other lease or p	pool, give commingling order number:		
. COMPLETION DATA	Oil Well Gas W		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Compl		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-18-79	7-25-79	3279'	3048 '	
Elevations (DF, RKB, RT, GR, et		Top Oil/Gas Pay	Tubing Depth	
6467' GR	Fruitland	2854'		
Perforations			Depth Casing Shoe 3049	
2854' - 2898'			3049	
		, AND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	145'	95 sacks	
12-1/4"	9-5/8"	30491	530 sacks	
8-3/4"	2-7/8"	3049	JOO SUCKS	
	1			
			l and must be equal to or exceed top allow	
	FOR ALLOWABLE (Test must able for t)	t be after recovery of total volume of load oi his depth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)	
			VIIII V	
Length of Test	Tubing Pressure	Casing Pressure	Choke Stre	
			Cas-WCE P 2 4 1979	
Actual Pred, During Test	Oil-Bbls.	Water - Bbls.	OIL DIST. 3	
			OIL CON. 3	
			Our Dia.	
GAS WELL	I as all of Tool	Bbis, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
324 MCF/d	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I during Pressure (Bride-In)	986#		
Pitot	IANGE.		OIL CONSERVATION COMMISSION	
CERTIFICATE OF COMPLI	ANUE			
	a companies of the Oil Consessed		1979	
Commission have been complis	and regulations of the Oil Conserva ed with and that the information gi	iven Original Signed by	A. R. Kendrick	
above is true and complete to	the best of my knowledge and bel	original Signed by A Original	OR DISTPICT 第 3	
		TITLE		
			compliance with RULE 1104.	
	Ve far	1	mable for a newly drilled or deepened	
	Signature)	!!	THIS DA W INDUITATION OF THE GALLES	
·		tests taken on the well in acco	OLGENCE MILLI MARE	
<u>District Production</u>	rianayer	All sections of this form m	ust be filled out completely for allow-	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.